Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		JEI 1 J 2000	Form C-103 May 27, 2004
<u>District I</u> 1625 N French Dr., Hobbs, NM 88240	Energy, minorals and matural resources		WELL API NO.	
<u>District II</u> 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-26840	
District III	1220 South St. Francis Dr.		Indicate Type of Lease STATE ⊠	FEE 🗍
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	Santa Fe, NM 87505		State Oil & Gas Lease No	
1220 S St Francis Dr , Santa Fe, NM 87505		,		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			GJ West Coop Unit	
PROPOSALS)			8. Well Number 100	
Type of Well: Oil Well			9. OGRID Number	
COG Operating LLC			229137	
3. Address of Operator			10. Pool name or Wildcat 97558	
550 W. Texas Ave., Suite 1300 Midland, TX 79701			GJ; 7RVS-QN-GB-G	lorieta-Yeso
Well Location				
	feet from the North			
Section 21	Township 17S			ty Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3608' GR				
Pit or Below-grade Tank Application □ or Closure □				
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
			SEQUENT REPORT	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			〈 ∐ ALTER LLING OPNS.□ P AND	RING CASING 🗌
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			JOB U	
OTHER:		│		11
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
07/30/09 TIH w/ retainer set @ 3850 (3920 - 4250). Squeezed w/200sx C, 200sx C. Set 2 nd retainer @ 2530 (2599-3358).				
Squeezed w/400sx C, 400sx C. Test to 1000 psi for 30min,ok. 08/03/09 Drill cmt from 2619 – 2938.				
08/04/09-08/05/09 Drill out cmt from 2940-4496. Start drilling new formation to 5536(TD).				
08/10/09 Run 125jts 4" L80 11.6# @ 5518 Cmt w/120sx C. Circ 50sx. Drill out DV tool @ 4276 PBTD @ 5465				
08/18/09 Perf Lower Blinebry 5130 - 5330, 1 SPF, 28 holes. Acidize w/3500 gals acid Frac w/125,454 gals gel, 145,138#				
16/30 white sand, 32,095# 16/30 Siberprop. Set CBP @ 5060. Perf Middle Blinebry 4830 - 5030, 1 SPF, 24 holes.				
Acidize w/3500 glas acid.Frac w/125,853 gals gel, 148,863# 16/30 white sand, 32,464# 16/30 Siberprop. Set CBP @ 4770. Perf Upper Blinebry 4530 - 4730, 1SPF, 24 holes. Acidize w/2500 gals acid. Frac w/127,382				
gals gel, 158,989# 16/30 white sand, 29,359# 16/30 Siberprop.				
08/20/09 Drill out plugs. PBTD @ 5464.				
08/26/09 Ran 154 jts of 2-7/8" J55 tbg set @ 5058'. Ran 2-1/2 x 1-1/2 x 24' pump. Turn to production.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .				
. ,	losed according to MMOCD guidennes [or an (attached) afternative OC	D-approved pian
SIGNATURE	TITLE	Regulatory Analy	stDATE	09/08/09
Type or print name Kanicia Carrille	E-mail address: kcarrillo@	denchoresources.c	om Telephone No. 43	2-685-4332
For State Use Only				
APPROVED BY: Conditions of Approval (if any):	TITLE_	(zeologi:	DATE	9/29/09