

SEP 23 2009

3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.5 Lease Serial No
NMLC-062996B

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7 If Unit of CA/Agreement. Name and/or No

1 Type of Well



Oil Well



Gas Well



Other

8 Well Name and No
Titans Federal Com #1

2 Name of Operator

Mack Energy Corporation

9 API Well No
30-015-36449

3a Address

P.O. Box 960 Artesia, NM 88210-0960

3b Phone No (include area code)

(575) 748-1288

10 Field and Pool or Exploratory Area

County Line Tank; Abo

4 Location of Well (Footage, Sec, T.R.M. or Survey Description)

1675 FNL & 30 FWL, Sec. 17 T16S R29E

11. Country or Parish. State

Eddy, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/29/2009 Frac @ 11,296' w/ 6,842 gals 15% NEFE, 4,704 gals 20% Divert, 24,192 gals Slickwater, 92,591# White Sand 30/50, 104,076 gals 40# gel.

Frac port 11,042' w/ 3,570 gals 15% NEFE, 4,830 gals 20% Divert, 11,340 gals Slickwater, 92,697# White Sand 30/50, 104,370 gals 40# gel.

Frac port 10,549' w/ 3,486 gals 15% NEFE, 5,040 gals 20% Divert, 11,508 gals Slickwater, 89,374# White Sand 30/50, 83,034 gals 40# gel.

Frac port 10,096' w/ 4,452 gals 15% NEFE, 5,040 gals 20% Divert, 12,096 gals Slickwater, 90,004# White Sand 30/50, 103,278 gals 40# gel.

Frac port 9,685' w/ 3,360 gals 15% NEFE, 4,998 gals 20% Divert, 10,836 gals Slickwater, 90,640# White Sand 30/50, 103,194 gals 40# gel.

Frac port 9,270' w/ 3,528 gals 15% NEFE, 5,292 gals 20% Divert, 12,642 gals Slickwater, 94,355# White Sand 30/50, 105,462 gals 40# gel.

Frac port 8,782' w/ 3,612 gals 15% NEFE, 7,476 gals 20% Divert, 10,836 gals Slickwater, 87,834# White Sand 30/50, 104,328 gals 40# gel.

Frac port 8,169' w/ 4,788 gals 20% Divert, 9,576 gals Slickwater, 89,237# White Sand 30/50, 100,800 gals 40# gel.

Frac port 7,561' w/ 5,712 gals 15% NEFE, 55,44 gals 20% Divert, 8,862 gals Slickwater, 143,401# White Sand 30/50, 132,006 gals 40# gel.

8/5/2009 RIH w/ 206 joints 2 7/8 tubing, SN @ 6418.

8/21/2009 RIH w/ 2 1/2x2x20' pump.

14 I hereby certify that the foregoing is true and correct. Name (Printed Typed)

Jerry Sherrell

Title Production Clerk

Signature

Date 9/8/09

ACCEPTED FOR RECORD

Petroleum Engineer

SEP 17 2009

/s/ Roger Hall

BUREAU OF LAND MANAGEMENT

THIS SPACE FOR FEDERAL OR STATE OFFICE USE CARLSBAD FIELD OFFICE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for my person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)