

9 Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				AUG 29 2009 Form C-105 July 17, 2008	
		1. WELL API NO.		30-015-37119			
		2 Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3 State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)				5 Lease Name or Unit Agreement Name			
				CTA State Com			
				6 Well Number			
				2			
7 Type of Completion							
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8 Name of Operator				9 OGRID			
Marbob Energy Corporation				14049			
10. Address of Operator				11. Pool name or Wildcat			
P.O Box 227				Turkey Track; Morrow, North (Gas)			
Artesia, NM 88211-0227							
12. Location	Unit Ltr	Section	Township	Range	Lot		
Surface:	L	32	18S	30E	L		
BH:							
13 Date Spudded		14 Date T D Reached		15 Date Rig Released			
7/3/09		7/29/09		7/31/09			
16 Date Completed (Ready to Produce)			17 Elevations (DF and RKB, RT, GR, etc.)				
8/25/09			3405' GR				
18 Total Measured Depth of Well		19 Plug Back Measured Depth		20. Was Directional Survey Made?			
12150'		12040'		Yes			
21 Type Electric and Other Logs Run				DSN, DLL			
22 Producing Interval(s), of this completion - Top, Bottom, Name							
11650-11656' Morrow							
23 CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	54.5#	422'	17 1/2"	450 sx	0		
9 5/8"	36#	3415'	12 1/4"	1150 sx	0		
5 1/2"	17#	12111'	7 7/8"	1625 sx (TOC @ 3400' TS)			
24. LINER RECORD			25 TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE		
					2 3/8"		
			DEPTH SET				
			11589'				
			PACKER SET				
			11578'				
11650-11656' (42)			27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
			DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
			11650-11656'		Acidz w/750 gal 7 1/2% NEFE		
28 PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod or Shut-in)			
8/26/09		Flowing		Producing			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF		
8/27/09	24	24/64"		28	632		
					Water - Bbl		
					30		
					Gas - Oil Ratio		
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl		
600#							
29 Disposition of Gas (Sold, used for fuel, vented, etc.)				30 Test Witnessed By			
Sold				Tito Aguirre			
31 List Attachments							
Logs, Inclination Report, Directional Survey							
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit							
33 If an on-site burial was used at the well, report the exact location of the on-site burial							
Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature: <u>Stormi Davis</u>		Name: <u>Stormi Davis</u>		Title: <u>Production Assistant</u>			
				Date: <u>8/27/09</u>			
E-mail Address: <u>sdavis@marbob.com</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 10506'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 11786'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Tubb	T. Point Lookout	T. Elbert
T. San Andres 3594'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware 4234'	T. Morrison	
T. Drinkard	T. Bone Spring 5045'	T. Todilto	
T. Abo	T. Morrow 11490'	T. Entrada	
T. Wolfcamp 9317'	T. Chester 11823'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco-Canyon	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology