

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30.015.22765
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 647-368, 647-320, 647-363
7. Lease Name or Unit Agreement Name: EMPIRE ABO UNIT 'E'
8. Well Number 383
9. OGRID Number 00778
10. Pool name or Wildcat EMPIRE ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	RECEIVED OCT 16 2009 NMOCD ARTESIA	2. Name of Operator BP America Production Company
3. Address of Operator P.O. Box 1089 Eunice NM 88231		4. Well Location Unit Letter <u>C</u> : <u>1190</u> feet from the <u>N</u> line and <u>1910</u> feet from the <u>W</u> line Section <u>35</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3679.3' GR		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

**Notify OCD 24 hrs. prior
to any work done**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. Check casing and surface pipe for pressure - bleed off into containment.
Test casing to 500 psi.
 2. Kill well as necessary. Monitor well and assure it's stable. ND WH, NU BOP. Test BOP and casing to 500 psi. Release packer and TOH with completion assembly.
 3. TIH with CIBP on tubing and set at 6150'. Load hole and test casing/CIBP to 500 psi.
Spot 400' balanced cement plug on top of CIBP (6150' to 5750') using 40 sx Class C neat.
PU to 5700'. Load hole with mud-laden fluid (9 ppg, 1250# gel/100 bbl).
- Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 10/15/09
E-mail address: barry.price@bp.com
Type or print name Barry C. Price Telephone No. 575-394-1648

For State Use Only

APPROVED BY [Signature] TITLE _____ DATE 10/16/09

Conditions of Approval, if any:

Approval Granted providing work
is complete by 11/16/10

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Empire Abo Unit E-383
30-015-22765
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4. TOH to 3900' (Glorieta top = 3793'). Spot 250' balanced cement plug from 3900' – 3650' using 25 sx Class C neat. TOH with setting tool.
5. TIH with bull plug and perf nipple on tubing. Tag Glorieta plug and record depth on daily report. Re-spot if necessary.
6. TOH to 3100' (stage tool = 2987'). Spot 250' balanced cement plug from 3100' – 2850' using 25 sx Class C neat.
7. TOH to 1550' (Queen top = 1440', 8 5/8" surface casing shoe = 750', Yates top = 624'). Fill 5 1/2" casing from 1550' to surface using 155 sx Class C neat. LD tubing.
8. ND BOP. If necessary, fill 5 1/2" casing to within 3' of ground level after LD tubing.
9. RD PU.
10. Dig out WH and cut-off casingheads to 3' below GL.
11. Install regulation dry-hole marker. Clean location and prepare location for NMOCD inspections.

[illegible]