### Form 3160-5 (April2004)

# UNITEDSTATES OCD-ARTESIA

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCT 0 5 2009

## REVISED

5 Lease Serial No NM 06808

FORMAPPROVED OM B No 1004-0137 Expires March 31, 2007

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### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or abandoned well. Use Form 3160-3 (APD) for s		
SUBMIT IN TRIPLICATE - Other instructions of	7 If Unit or CA/Agreement, Name and/or No NMNM 06808	
1 Type of Well	8 Well Name and No JAMES RANCH UNIT #12 9 API Well No 30-015-22162	
	683-2277 10 Field and Pool, or Exploratory Area	
4 Location of Well (Footage, Sec., T, R, M., or Survey Description) UL G, SEC 21, T22S, R30E, 1450' FNL, 1830' FEL	Wildcat S223021F (Delaware)  11 County or Parish, State Eddy NM	
12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
Acidize Deepen  Acidize Deepen  Alter Casing FractureT  Casing Repair New Cond  Change Plans Plug and A  Convert to Injection X Plug Back	Production (Start/Resume) Water Shut-Off  reat Reclamation Well Integrity  struction X Recomplete X OtherPlugback to & perf  Abandon Temporarily Abandon Delaware	
<ol> <li>Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)</li> <li>BOPCO, L. P. respectfully requests permission to plugback and recomplete the subject wellbore in the Delaware formation as follows:         <ol> <li>Cut tubing @ +/- 12600' and spot 65 sx Class H cmt. TAG.</li> <li>Spot 30 sx Class H 10575'-10775'.</li> <li>RU Wireline and freepoint 5-1/2" csg @ 7400'. Cut and pull same from 7400'.</li> <li>Spot 80 sx Class H 7450'-7275'. TAG.</li> <li>RIH with 7" 26# N80 casing, prep for 2 stage cement job. 7/400'.</li> <li>Stage 1 - 2400' to fill 175 sx Tuned Light Cement - 1.25 lbm/sk CFR-3 Disperant, I lbm/sk Salt. William 3-17 Weight - 9.70 lbm/gal. Yield - 3.13 ft^3/sk.</li> <li>Set DV tool @ 5000'.</li> <li>Stage 2- 4412' to fill 100 sx EconoCem C Cmt50% Econolite (Free Water Control) Weight Additional and the properties of the prope</li></ol></li></ol>		
Name (Printed/Typed) Valerie Truax	Title Regulatory Admin Assistant	
Signature Talkin Truly	Date 09/03/2009	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	lease Office  by person knowingly and willfully to make to any department or agency of the United	

## James Ranch Unit #12 30-015-22162 BOPCO, L.P. September 22, 2009 Conditions of Approval

- 1. Surface disturbance beyond the existing pad must have prior approval.
- 2. Closed loop system required.
- 3. 3M BOP is required and must be tested prior to cutting tubing.
- 4. Contact BLM 575-361-2822 a minimum of 4 hours prior to setting bottom plug.
- 5. Subsequent sundry and completion report required.

MAK 092209