

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-ARTESIAFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		RECEIVED OCT 8 2009 NMCD ARTESIA	5. Lease Serial No. NMNM 2748
2. Name of Operator BURNETT OIL CO., INC.			6. If Indian, Allottee or Tribe Name
3a. Address 801 CHERRY STREET, SUITE 1500 UNIT #9 FORT WORTH, TX. 76102-6881	3b. Phone No. (include area code) (817) 332-5108		7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT B, 990' FNL, 1650' FEL, SEC 11, T17S, R30E- SURF & BH			8. Well Name and No. GISSLER B #51
			9. API Well No. 30-015-37240 S1
			10. Field and Pool, or Exploratory Area LOCO HILLS GLORIETA YESO
			11. County or Parish, State Eddy County, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other NEW WELL
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	BORE
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/27/2009 Notify BLM/Cheryle Ryan to start location. **8/28-9/4/09** Build location, install closed loop system, drill rat & mouse hole, set 90' of 16" conductor pipe. **9/07/09** MIRU Rig #40, Notiy BLM's Legion of planned spud time. **Spud well @ 8:00 AM**
9/08/2009. Drill to 445', lost circ @ 260', partial returns @ 383' & 413'. Set 11 jts (445') 10-3/4" 32.75# H40 ST&C casing w/ notched collar on btm & insert in first collar. Use 6 centralizers with btm three collars thd locked. Howco cement w/150 sks thixo & 308 sks CL "C" w/ 2% CaCl₂. WOC. No cement to surface. BLM's Jerry Blakely on locaion for cementing & OK of 1" operation. Tag cement @ 25', pump 29 sks Class "C" w/2% CaCl, had cement to surface. NU wellhead. **9/9/09** NU hydriil, had Enchantment test hydriil to 2000# as required; Held ok. **9/09-21/2009** Drill from 445' to 6051' (TD)-no problems. **9/22/09** RU Halco, run DLL, Micro-Guard, DSN, SGR & SD logs. **9/23/09** Run 141 jts (6046') 7" 23# J55 R3 LT&C casing, DVT @ 2594', Top 75 jts. have external RYT-WRAP csg FC @ 6001'. Halco pump 1st of 750 sks 50/50 POZ mix-had cmt to surface. Open DVT. Pump 2nd stage of 1000 sks Lite C w/2% CaCl₂, tail w/100 sks Cl C. Plug down 6:30 PM. **Had cmt to pit.** Notify BLM/ Legion Brumley at 5:00 AM 9/23 for production casing cementing. BLM a no show. **Release rig 9:00 PM 9/23/2009.**

ACCEPTED FOR RECORD

OCT 6 2009

/s/ Chris Walls

14. I hereby certify that the foregoing is true and correct.)

Name (Printed/Typed)

MARK A. JACOBY

Title

ENGINEERING MANAGER

Signature

Mark A. Jacoby

Date

9/25/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)