Form 3160-5 (August 1999)

## UNITED STATES' DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## OCD-ARTESIA OCT 0 5 2009

FORM APPROVED
OMB NO. 1004-0135
Evnires: November 30, 200

RM

5. Lease Serial No.

SUNDRY NOTICES	AND REPORTS	ON WELLS		NMNM86024		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side  1. Type of Well  X Oil Well  Gas Well  Other					7. If Unit or CA/Agreement, Name and/or No  8. Well Name and No.  Cypress 28 Federal #1H	
3a. Address		3b. Phone No. (include area code)			9. API Well No.	
P.O. Box 50250, Midland, TX 79710-	N25N	432-685-5717	eu coue)	30-015-37249 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M, or Survey I	102 003 37 17	<del></del>	Laguna Salado Bone Spring, S.			
330 FSL 440 FWL SWSW(M) Sec 28 T2	3S R29E					
			11. County or Parish, State Eddy NM			
12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF I	NOTICE, REP	ORT, OR OT	HER DATA	
TYPE OF SUBMISSION			PE OF ACTION			
Notice of Intent	Acidize	Deepen	Production	n (Start/Resume)	Water Shut-Off	
<u></u>	Alter Casing	Fracture Treat	Reclamati	on	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomple	te	X Other Spud, Set	
	X Change Plans	Plug and Abandon	= :	ly Abandon		
Final Abandonment Notice	Convert to Injecti		Water Dis	-	casing & cement	
	Se	ee Attached	,	OCT 1 S/ Chris	OR RECORD  2009 Walls	
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)  David Stewart			egulatory Ar	$\rightarrow \uparrow$	DO TRICE	
TUIC	S SDACE FOR FEI	DERAL OR STATE OF				
	OFACE FOR FEL		FIVE USE	<del></del>	)oto	
Approved by		Title			Pate	
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the sub					

## **♦ CYPRESS 28 FEDERAL #1**

SPUD WELL @ 1600HRS 9/10/09

DRILL 17-1/2" HOLE TO 384' 2300HRS 9/10/09

RIH W/ 13-3/8" 48#, H40, STC SURFACE CASING, SHOE SET @ 384', COLLAR AT 341' W/ 8 CENTRALIZERS.

CEMENT 13-3/8" CASING WITH HALLIBURTON AS FOLLOWS:

PUMP 20 BBLS FRESH GEL WATER AHEAD.

340 SX HALLIBURTON EXTENDACEM (13.5 PPG, 1.75 YIELD) LEAD, AT 6 BPM WITH 190 PSI, DROP TOP PLUG, WASHED UP ON TOP OF PLUG WITH 2 BBLS OF FRESH WATER.

DISPLACED CEMENT WITH, 54 BBLS 8.5 PPG FRESH WATER AT 6 BPM WITH 150 PSI FINAL DISPLACEMENT PRESSURE. BUMPED PLUG WITH 897 PSI. HELD PRESSURE 5 MINUTES. BLED OFF 1.0 BBLS, FLOAT EQUIPMENT HOLDING.

CIRCULATE 60 BBL (190 SACKS) CEMENT TO SURFACE. PLUG DOWN AT 0815 HRS, ON 09/11/2009. NOTE: JIMMY WITH BLM WITNESSED CEMENT JOB.

INSTALL AND WELD 13-5/8" 5K CLAMP ON FLANGE TOP 13-3/8" ON BOTTOM, MULTI BOWL VETCOGRAY WELLHEAD. TESTED SAME TO 500 PSI WITH HYDRAULIC OIL. GOOD TEST.

HELD PJSM WITH TESTER, TEST CHOKE MANIFOLD AND FLOOR VALVES (INSIDE BOP, DART) WERE TESTED SEPARATELY; HOLD ALL TEST 10 MIN.: 250 PSI LOW TEST AND 5,000 PSI HIGH TEST - ALL GOOD TEST.

TESTED 13-5/8" 10M CAMERON BOP.

TESTED ANNULAR TO 250 PSI LOW AND 2500 PSI HIGH FOR 10/10 MINUTES. TESTED BLIND RAM AND 2 SETS 5" RAMS TO 250 PSI AND 5000 PSI FOR 10/10 MINUTES. "GOOD TEST"

DRILL FIRM CEMENT & FLOAT EQUIPMENT + 10' NEW FORMATION FROM 384' TO 394" USING 10K AVERAGE WOB, 600 GPM, 96 MRPM + 40 SRPM = 136 BRPM, 1000 PSI OFF BOTTOM, 1200 PSI ON BOTTOM

CIRCULATED BOTTOMS UP AND PREFORMED FIT TEST TO 54 PSI @ 384' TVD USING 8.8 PPG MUD. EQUIVALENT MUD WEIGHT = 11.5 PPG

0530HRS 9/13/09, DRILL 12-1/4" INTERMEDIATE HOLE TO 2970', TD @ 1630HRS 9/14/09 RIH W/ 9-5/8" 47# L80 BTC CASING, SHOE @ 2960', COLLAR @ 2879' W/ 23 CENTRALIZERS CEMENT 9-5/8" CASING WITH HALLIBURTON AS FOLLOWS:

PUMP 20 BBLS FRESH WATER GELL SPACER AHEAD.

720 SX (272 BBL) OF LEAD (ECONOCEMEN, 12.4 PPG, YIELD 2.12, MIX WATER @ 11.39 GAL / SACK) AT 6 BPM WITH 375 PSI FOLLOWED BY 200 SX (48 BBL) OF TAIL (HALCEM, 14.8 PPG, YIELD 1.34, MIX WATER @ 6.36 GAL / SACK) AT 6 BPM WITH 500 PSI.

DROP TOP PLUG, DISPLACED CEMENT USING WITH 211 BBLS FRESH WATER AT 6 BPM, AT 800 PSI FINAL DISPLACEMENT PRESSURE. BUMPED PLUG TO 1300 PSI. HELD PRESSURE FOR 5 MINUTES, BLED OFF PRESSURE BLEED BACK 1.0 BBL TO DISPLACEMENT TUBS ON CEMENT TRUCK. FLOAT EQUIPMENT HOLDING.

CIRCULATED 61 BBLS (162 SACKS) OF CEMENT TO SURFACE.

PLUG DOWN & CEMENT IN PLACE AT 08:35 HOURS ON 09/15/2009.

WOC - PER BLM & SECRETARY OF POTASH MINES REGULATIONS.

SET PACK-OFF CHECKED LOCK-DOWN SCREWS FOR PROPER PLACEMENT.

TESTED PACK-OFF AND "B" SECTION BREAK THROUGH TEST PORT WITH LOWER AND UPPER VALVES OPEN FOR LEAKS. TESTED TO 250 PSI LOW AND 5000 PSI HIGH FOR 10/10 MINUTES EACH TEST CHARTED. "GOOD TEST"

TEST CASING TO 3675 PSI FOR 30 MINUTES. GOOD TEST. DRILL CEMENT AND FLOAT EQUIPMENT FROM 2855' TO 2970'. WOB 1-3K. SRPM 40 + MRPM 60 = 100 TRPM. GPM 400. 1150 PSI. DRILLED FIRM CEMENT ABOVE SHOE. SHOE DEPTH 2960'. DRILL 10' NEW FORMATION FROM 2970' TO 2980'. CIRCULATE BOTTOMS UP. MW IN AND OUT 8.8 PPG. PERFORM FIT TO 600 PSI FOR 5 MINUTES. NO LEAK OFF. MW 8.8 PPG. EMW 12.7 PPG.

1200HRS 9/16/09, DRILL 8-1/2" PRODUCTION HOLE