

OCT 05 2009

RM

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
STATE

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other2. Name of Operator
Forest Oil Corporation3a. Address
707 17th Street, Suite 3600 Denver, CO 802023b. Phone No. (include area code)
303-812-16767. If Unit of CA/Agreement, Name and/or No.
NMNM 120721, NMNM120722, NMNM1207238. Well Name and No
FOC B State #10, #11, #129. API Well No.
30-015-3625410. Field and Pool or Exploratory Area
Grayburg Jackson; SR-Q-SA4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESE sec 16, T17S, R31E.11. Country or Parish, State
Eddy County**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Storage, Comingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Off Lease Measurement

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

FOC B STATE #10 API #30-015-36254 Agreement #NMNM 120721
FOC B STATE #11 API #30-015-36255 Agreement #NMNM 120722
FOC B STATE #12 API #30-015-36256 Agreement #NMNM 120723

Forest Oil Corporation respectfully requests off lease measurement, storage and surface comingling of all production from agreement numbers NMNM 120721, NMNM120722, NMNM120723. All production from these three agreements will be tested at the well with a three phase test unit and hydrocarbon production will be allocated back to each well. Production will be stored and sold at the State "B 10, 11, & 12" Tank Battery. An allocation meter will be set for gas production from the FOC B 10, 11 & 12. All produced water will be sent to the Skelly Unit via the State B water disposal system. The following supporting documents will be provided:

1. A schematic of the State B 10, 11 & 12 Tank Battery
 2. A schematic of the Skelly A Battery
 3. Specifications of the 3 phase test unit
- Right of ways for production/transfer line have been applied for, #123823.
This should satisfy INCs #09JB044 – 65.

monthly 3 day test

submit by 10/10/2009

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)
Kelly Harris

Title Regulatory Tech

Signature

Date 09/30/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

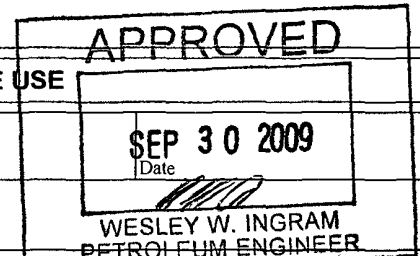
Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

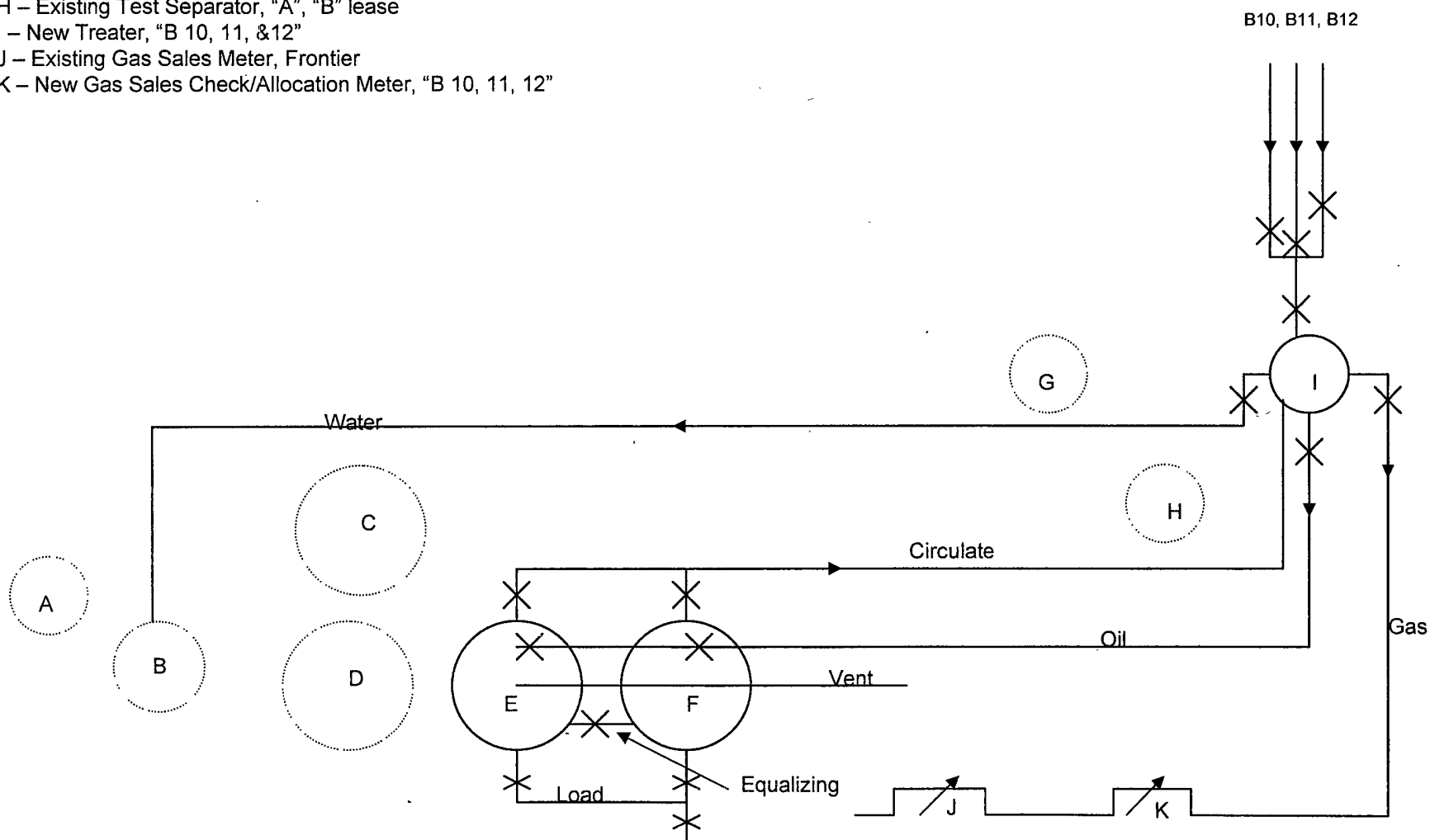
(Instructions on page 2)

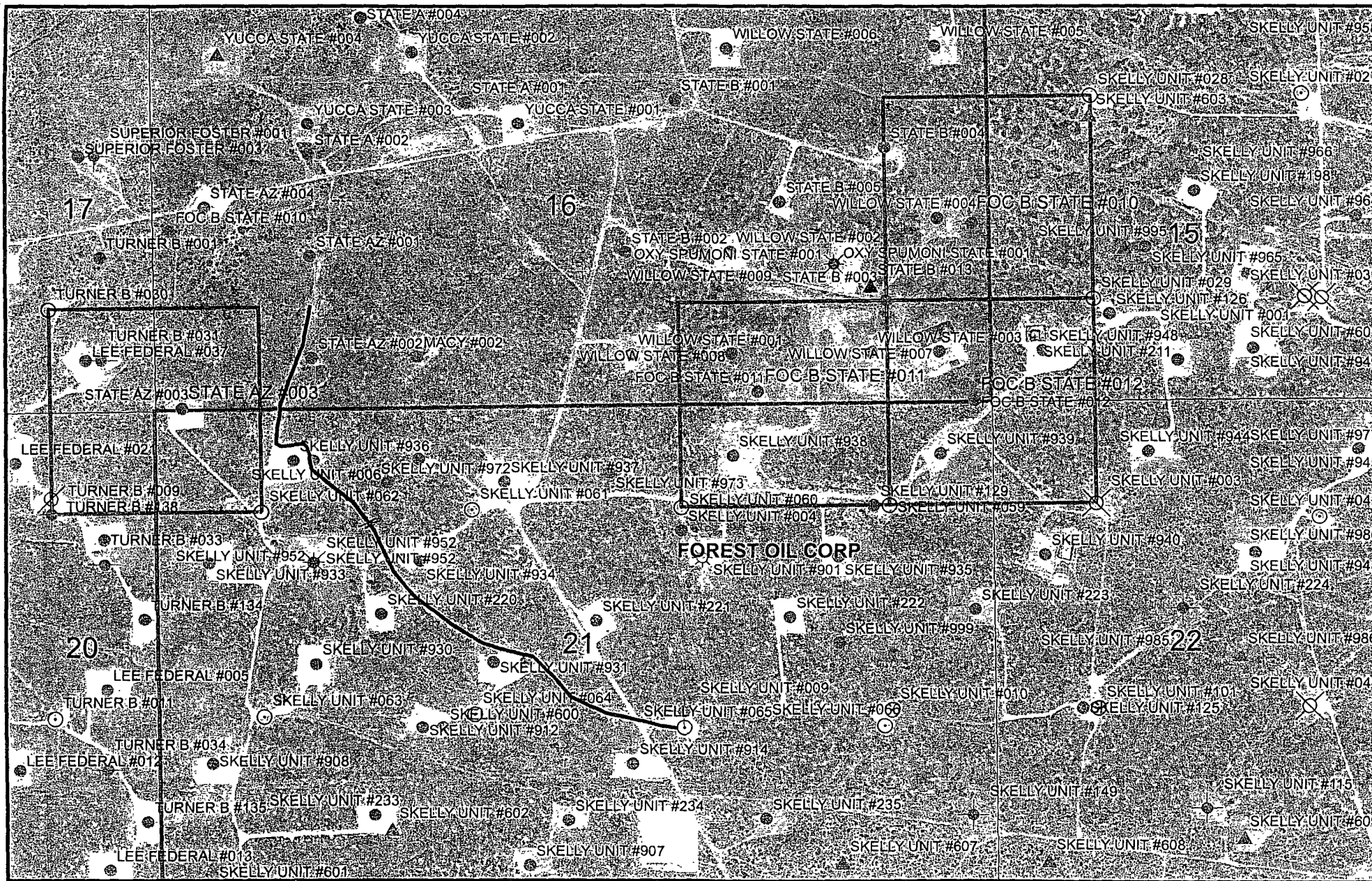


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- A – Existing SW Tank
- B – Existing SW Tank
- C – New Stock Tank "A", "B" lease
- D – Existing Stock Tank "A", "B" lease
- E – Existing Stock Tank "B 10, 11, & 12"
- F – Existing Stock Tank "B 10, 11, & 12"
- G – Existing Treater "A", "B" lease
- H – Existing Test Separator, "A", "B" lease
- I – New Treater, "B 10, 11, & 12"
- J – Existing Gas Sales Meter, Frontier
- K – New Gas Sales Check/Allocation Meter, "B 10, 11, 12"

Forest Oil Corporation
State "B 10, 11, & 12" Tank Battery
September 2009
 Not to scale

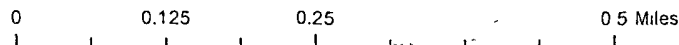




No warranty is made by the Bureau of Land Management as to the accuracy, reliability, or completeness of these data for individual use or aggregate use with other data, or for purposes not intended by BLM. Spatial information may not meet National Map Accuracy Standards. This information may be updated without notification.
Map created 8/18/2009

Right of Way Flow Line Diagram

1:10,000



- | | |
|----------------|---------|
| ● Oil - Active | BLM |
| — Flow Line | Private |
| □ Units | State |
| □ Comms | |