# 

### UNITED STATES DEPARTMENT OF THE INTERIOR

OCD-ARTESIA

FORM APROVED OMB NO. 1004-0135

BUREAU	J OF LAND MANAGEMENT			EXPIRES: I	NOVEMBER 30, 2000	
SUNDRY NOT	ICES AND REPORTS ON WELLS	AUG 27	2009	<ol><li>Lease Serial No.</li></ol>		
	n for proposals to drill or to re-enter a e Form 3160-3 (APD) tor such propos	in , , ,		N 6. If Indian, Allottee o	MNM89052 or Tribe Name	
SL	JBMIT IN TRIPLICATE	-	118			
4000				7. Unit or CA Agreer	ment Name and No.	
1a. Type of Well 🔃 Oil Well 🔲 Ga	s Well Other			0. 10/-11 11		
				8 Well Name and No.		
2. Name of Operator				Apache 25 Federal 8		
DEVON ENERGY PRODUCTION COMPANY, LP				9. API Well No.		
3. Address and Telephone No.				30-015-33439		
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615			10. Field and Pool, or Exploratory			
4. Location of Well (Report location clearly and in accordance with Federal requirements)*			QUAHADA RIDGE SE			
2455 FNL 1980 FEL Sec 25 T22S R30E				12. County or Parish 13. State		
•				EDDY	NM	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OS SUBMISSION		TYP	E OF ACTION			
✓ Notice of Intent		Deepen Fracture Treat	Productio	n (Start/Resume) ion	<ul><li>☐ Water Shut-Off</li><li>☐ Well Integrity</li></ul>	
Subsequent Report		New Construction	Recomple	ete	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Tempora	rily Abandon		
I man Abandoninient Nodee	Convert to Injection	Plug Back	✓ Water Dis	sposal		
13 Describe Proposed or Completed Operations (C deepen directionally or recomplete horizontally, give st the Bond No on file with BLM/BIA. Required subsequinterval, a Form 3160-4 shall be filed once testing has	ubsurface location and measured and true vertica ent reports shall be filed within 30 days following o	al depths of all pertinent mar completion of the involved o	rkers and zones. A pperations If the o	ttach the Bond under which peration results in a multiple	the work will be performed or provide completion or recompletion in a new	

Devon is filing C108 (Application for Authorization to Inject) with the OCD-Santa Fe Office Proposed SWD Zone is Delaware Cherry Canyon from 5678' to 5930'.

- 1. MIRU. POOH with 2-7/8" rod pump and production tubing.
- 2. Add additional perforations in Delaware Cherry Canyon at 5678'-5690'; 5722'-5746'; 5758'-5796'; 5854'-5884', 2 spf, 120° phase.
- 3. Set CIBP @ +/-6030' and dump 35' cement.

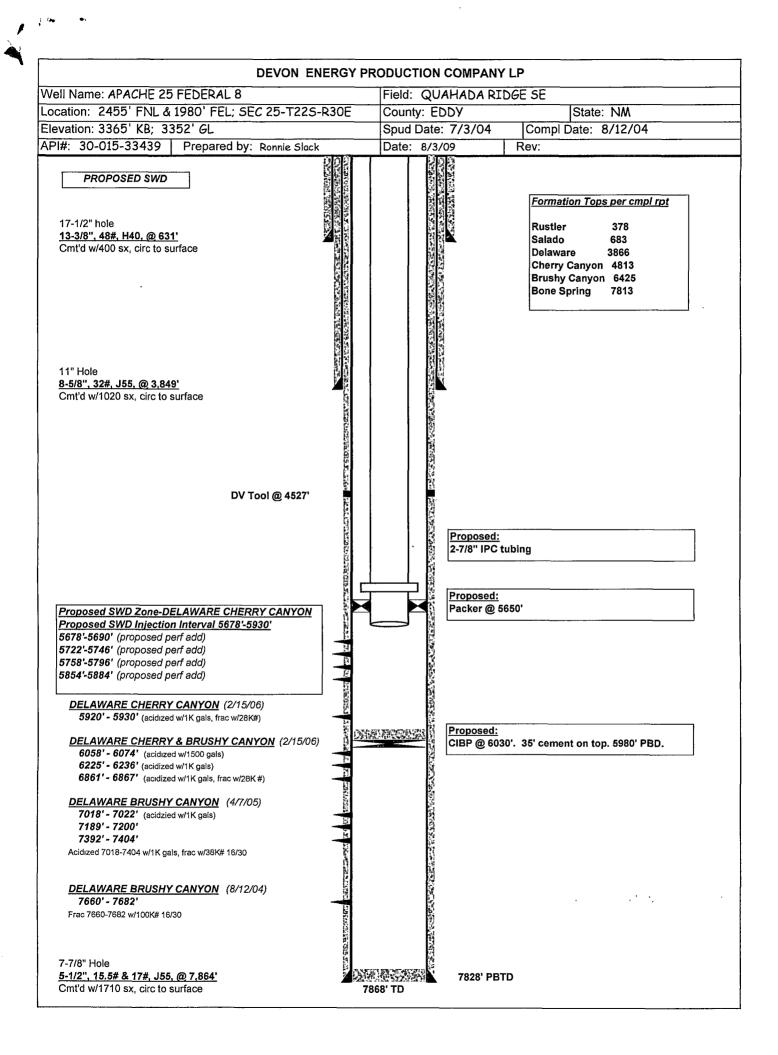
determined that the site is ready for final inspection)

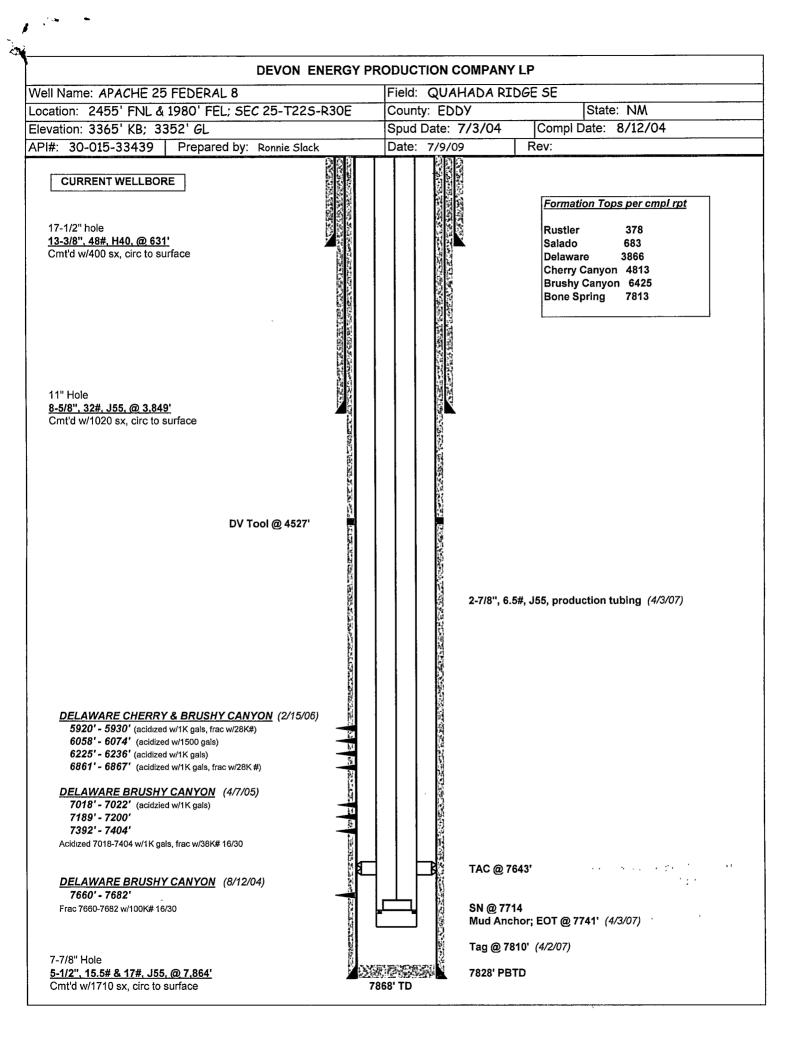
- 4. Temporarily isolate perfs at 5920-5930. Pump acid frac consisting of 3000 gal 15% HCl and 160000# 16/30 proppant on perforations from 5678' to 5884'. Remove temporary plug over perfs at 5920'-5930'.
- 5. Run 2-7/8", 6.5# IPC tubing and 5-1/2" IPC packer. Set packer @ +/- 5650'.
- 6. Commence water disposal into Delaware Cherry Canyon from 5678' to 5930'.

SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR

		AWATIAK SWO OLDER				
14. I hereby certify that the foregoing is true and correct						
Signed ROMME Stack	Name Title	Ronnie Slack Engineering Technician	Date 8/4/2009			
(This space for Federal or State Office use) Approved by Conditions of approval, if any	Title		APPRUVEU	<del></del>		
Title To 0.5 C. Section 1001, makes it a crime for any person knowingly an its jurisdiction.	o williony to make any de	epartment or agency or the onlied States any is	aise, finals USA Mad MATA Containoris to ar	<del>ny matter w</del> itnin		
	*See Ins	struction on Reverse Side	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE			





Devon Energy Production Company, LP NMNM-89052: Apache 25 Federal 8 API: 30-015-33439 Eddy County, New Mexico

# RE: Water Disposal, Conditions of Approval

- OK
- 1a. Spot 25 sx at PBTD to cover the top of the Bone Springs.
- 2. OK Switch with step 3 (Set CIBP before Perfs)
- 3. OK Switch with step 2 (Set CIBP before Perfs)
- 4. OK
- 5. OK
- 6. OK
- 7. Submit subsequent report, with details.

DHW 082409

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a wire screen to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.