Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. **NMNM 2748**

SUNDRY	NOTICES	AND RE	PORTS ON	WELLS
o not use t	this form for	proposals	to drill or to	re-enter an

Do not use abandoned	6. If Indian, Allottee or Tribe Name			
SUBMIT IN	TRIPLICATE - Oth	er instructions o	n_page-2 \/	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well	1			
Oil Well Gas Well	Other		OCT 1 9 2009	8. Well Name and No.
2. Name of Operator		ŀ	- 0 2003	GISSLER B #49
BURNETI	OIL CO., INC.	NA/C	OCD ARTERIA	9. API Well No.
3a. Addres801 CHERRY STREET, SUITE 1500 3b. Phone No. (include-area.code) 71111 STA			code	30-015-36824 S1
UNIT #9 FORT WORTH, TX. 76102-6881 (817) 332-5108			10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			LOCO HILLS GLORIETA YESC	
UNIT F. 1650' FNL. 1650' FWL. SEC 11, T17S, R30E- SURF & BH			URF & BH	11. County of Parish, State EDDY COUNTY, N.M.
12. CHECK AF	PROPRIATE BOX(ES	S) TO INDICATE 1	NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamantion	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other ANN TERES
	Change Plans	Plug and Abandon	Temporarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
13 Describe Proposed or Completed	Operation (clearly state all	pertinent details, include	ding estimated starting date of any	proposed work and approximate duration thereof

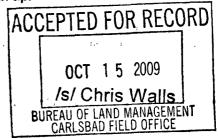
9/23/2009 MIRU, POOH w/tbg & pump, NU BOP, set RBP @ 5340' & test to 2000#- ok. 9/24/09 RU W/L, perfs @ 4981', 4984', 4989',4998',5002',5009',5100',5209',5212',5216',5251',5258',5265',5267', & 5275'- total 30 holes @ 2SPF. Acidize perfs w/2200 gals 15% NeFe acid. POOH w/tbg & pkr. ND BOP, NU Frac valve. 9/25/09 MI Howco, Slickwater frac w/ 703,826 gals FR-56 water, 21,480# 100 mesh white sand, 222,440# 40/70 mesh sand. 9/28/09 ND frac valve, NU BOP, GIH w/153 jts(4862') 2-7/8" 6.50# J55 R2 EUE T&C tubing and submersible pump. 10/01/2009 First production from these perforations pumping to Gissler B

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamantion, have been completed, and the operator has

We will leave the RBP in place for a few weeks to allow production to clean up.

determined that the site is ready for final inspection.)

#3-1 tank battery on the lease 82 BO, 1536 BLW, 16 MCFG.



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14. I hereby certify that the foregoing is true and correct.)		
Name (Printed/Typed) MARK A. JACOBY Title	ENGINEERING MANAGE	R
Signature Markel peroly Date	10/05/20	009
THIS SPACE FOR FEDERAL O	R STATE OFFICE USE	
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person known	vingly and willfully to make to any departme	nt or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

