

AUG 27 2009

002/004

Form 3160-4
(April 2004)

ENTERED

10-28-09

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB NO 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
- b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator

BOPCO, L.P.

3. Address

P O Box 2760 Midland Tx 79702

3a. Phone No. (Include area code)

(432)683-2277

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface U.L. M. Sec. 6, T24S, R30E, 660 FWL, 660 FSL, Lat. N32.142757, Long. W103.553682

At top prod. interval reported below Same

At total depth 615.46 FSL, 7342.40, FWL Sec. 5, T24S, R30E

5. Lease Serial No.
LC068545

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

NMNM71016X

8. Lease Name and Well No.

Poker Lake Unit 265H

9. API Well No.

30-015-35614

10. Field and Pool, or Exploratory

Undesignated (Bone Spring)

Sec., T., R., M., on Block and
Survey or Area 6: T24S: R30E

12. County or Parish

Eddy

13. State

NM

14. Date Spudded

04/15/2009

15. Date T.D. Reached

05/27/2009

16. Date Completed

☐ D & A ☒ Ready to Prod.

07/03/2009

17. Elevations (DF, RKB, RT, GL)*

GL 3167.2

18. Total Depth: MD 14,769.00
TVD 8,373.9519. Plug Back T.D.: MD NA
TVD NA20. Depth Bridge Plug Set: MD NA
TVD NA21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
Platform Express Three Detector Litho-Density Compensated Neutron/GR
Platform Express Array Induction Tool Micro-CFL/GR22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	48		719		660 E CC		Surf	
12-1/4	9-5/8	40		3,449		1,300 CCP+		Surf	
8-3/4	7	26		8,598		245 E P+		1865 (TS)	
6-1/8	4-1/2	11.6	7720	14,616				NA L.Hanger	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
NA								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	8190	14,585	8820 - 14,585	0.38	120	Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
See Attachment	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/3/09	7/14/09	24	→	442	1,628	1,379	41.7		Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
34/128	NA	920	→				3683	PRODUCING	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

CONFIDENTIAL

RECEIVED

AUG 4 2009

BOPCO WTD PRODUCTION

ACCEPTED FOR RECORD

JUL 27 2009

/s/ Myles Kristof

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

mz

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	330
				Salt	746
				Base/Salt	3238
				Lamar	3450
				Bell Canyon	3480
				Cherry Canyon	4320
				Lo. Cherry Canyon	5560
				Brushy Canyon	5620
				Lo. Brushy Canyon	6917
				Base S. Lime	7180
				Avalon Sand	7277

32. Additional remarks (include plugging procedure):

Continuation from item 31: Formation (Log) Markers:

Base Avalon Sand 7318

Bone Spring 1 8190

ALL DEPTHS ARE MEASURED DEPTHS UNLESS OTHERWISE STATED.

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sandra J. Belt ext. 149 Title Regulatory ClerkSignature *Sandra J. Belt* Date 07/17/2009

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.