

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



LM

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☒ Diff Resvr
Other _____

2. Name of Operator

Mewbourne Oil Company 14744

3. Address

PO Box 5270 Hobbs, NM 88241

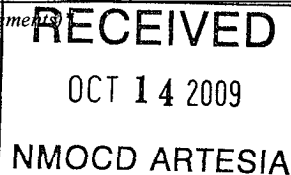
3a Phone No. (include area code)
575-393-5905

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 875' FSL & 825' FEL, Unit Letter P

At top prod interval reported below

At total depth

5. Lease Serial No.
NMNM-27279

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No

Bradley 31 Federal Com #3

9. API Well No.

30-015-36877

10. Field and Pool, or Exploratory

Turkey Track Atoka ☒11. Sec., T., R., M., on Block and Survey
or Area

Sec 31-T18S-R30E

12. County or Parish

Eddy County

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

3414' GL

14. Date Spudded

02/03/09

15. Date T D Reached

03/07/09

16. Date Completed

☐ D & A ☒ Ready to Prod.18. Total Depth. MD 11900'
TVD19. Plug Back T.D.. MD 11185'
TVD20. Depth Bridge Plug Set MD 11220'
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| | | | | | | | | | |
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| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 3/8" | 10999 | NA | | | | | | |

25. Producing Intervals

| Formation | TOP | Bottom | Perforated Interval | Size | No Holes | Perf. Status |
|-----------|-------|--------|---------------------|------|----------|--------------|
| A) Morrow | 11250 | 11734' | 11254' - 11700' | 38" | 45 | Closed |
| B) Atoka | 10833 | 11250 | 11012' - 11057' | 39 | 36 | Open |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

| Depth Interval | Amount and Type of Material |
|-----------------|--|
| 11662' - 11700' | Set CIBP @ 11600' Dump bailed 35' cmt on plug Set 2nd CIBP @ 11220' Dump bailed 35' cmt on plug New PBT @ 11331' |
| 11012' - 11057' | Natural |
| | |
| | |

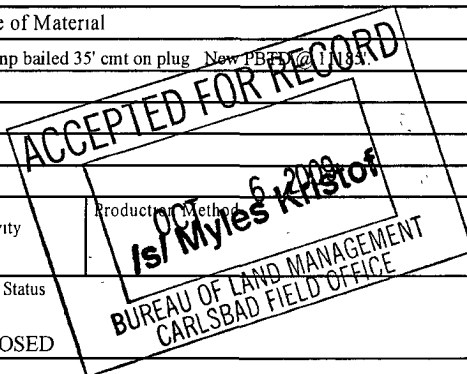
28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | 24 | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | CLOSED | |

28a Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| 09/05/09 | 09/13/09 | 24 | → | 0 | 397 | 135 | NA | 0.903 | Flowing |
| Choke Size | Tbg Press Flwg SI | Call Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| NA | 100 | | → | 0 | 397 | 135 | 397,000 | OPEN | |

(See instructions and spaces for additional data on next page)



28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

29. Disposition of Gas (Sold used for fuel, vented, etc)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-------------|-------|--------|------------------------------|------|--------------------|
| Yates | 1438 | | | | |
| Queen | 2532 | | | | |
| San Andres | 3587 | | | | |
| Delaware | 3937 | | | | |
| Bone Spring | 4870 | | | | |
| Wolfcamp | 9337 | | | | |
| Cisco | 9986 | | | | |
| Strawn | 10537 | | | | |
| Atoka | 10833 | | | | |
| Morrow | 11250 | | | | |
| Barnett | 11734 | | | | |
| Chester | 11852 | | | | |
| TD | 11900 | | | | |
| LTD | 11916 | | | | |

32. Additional remarks (include plugging procedure).

33. Circle enclosed attachments.

- 1 Electrical/Mechanical Logs (1 full set req'd) 2 Geologic Report 3 DST Report 4 Directional Survey
5 Sundry Notice for plugging and cement verification 6 Core Analysis 7 Other: New C102, Re-Completion sudry & C104

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jackie Lathan Title Hobbs Regulatory

Signature  Date 09/28/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.