

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTAUG - 3 2009
OCD-ARTESIAFORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO

NM0467933

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resvr

Other

6. INDIAN ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT

N/A

2 Name of Operator

Premier Oil & Gas, Inc.

8. FARM OR LEASE NAME

Dale H. Parke B-C #20

3 Address

P.O. Box 1246
Artesia, NM 88211-1246

3a Phone No. (include area code)

575-748-2093

9 API WELL NO

30-015-36048

4 Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 1650' FNL & 2310' FEL Lat.

At top prod Interval reported below

Same

At total depth

Same

RECEIVED
Long.
OCT 14 2009
NMOCD ARTESIA

10 FIELD NAME

Loco Hills; Glorieta-Yeso ✓
11 SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA 15 T 17S R 30E

12 COUNTY OR PARISH

Eddy

13. STATE

NM

14. Date Spudded

1/30/09

15. Date T D. Reached

2/10/09

16. Date Completed

6/30/09

☐ D & A☒ Ready to Prod

17 ELEVATIONS (DF, RKB, RT, GR, etc)*

3692'

GR

3704'

KB

18 Total Depth

MD

6100'

TVD

19. Plug back T D

MD

6078'

TVD

20 Depth Bridge Plug Set:

MD

TVD

21 Type Electric & other Logs Run (Submit a copy of each)

DLL, DSN

22 Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	400'		968 sx		0	None
11"	8 5/8" J55	24#	0	1308'		550 sx		0	None
7 7/8"	5 1/2" J55	17#	0	6098'		1175 sx		0	None

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	5951'	N/A						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No of Holes	Perf Status
A) Yeso	4457'	5878'	5646-5878'		20	Open
B)			5259-5466'		19	Open
C)			4928-5097'		19	Open
D)			4457-4747'		25	Open

26. Perforation Record

27 Acid, Fracture Treatment, Cement Squeeze, Etc

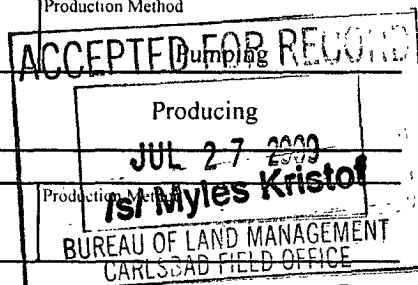
Depth Interval	Amount and Type of Material
5646-5878'	Acidz w/2000 gal 15% NEFE; Frac w/230000# 16/30 Premium white sand & 188360 gal fluid
5259-5466'	Acidz w/2500 gal 15% NEFE; Frac w/230000# 16/30 Premium white sand & 187580 gal fluid
4928-5097'	Acidz w/2500 gal 15% NEFE; Frac w/180000# 16/30 Premium white sand & 151690 gal fluid
4457-4747'	Acidz w/3000 gal 15% NEFE; Frac w/250000# 16/30 Premium white sand & 197065 gal fluid

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
7/1/09	7/3/09	24	→	33	65	521	N/A	N/A	Dumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
N/A	N/A	N/A	→						

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						



28b Production- Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flow SI	Csg. Press	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flow SI	Csg. Press	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (include Aquifers):

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

30. Summary of Porous Zones (include Aquifers):				31 Formation (Log) Markers.	
Formation	Top	Bottom	Descriptions Contents. Etc.	Name	Top Measured Depth
Yates	1300'	1570'		Rustler	334'
Seven Rivers	1571'	1961'		Top of Salt	452'
Bowers	1962'	2185'		Bottom of Salt	1139'
Queen	2186'	2863'		Yates	1300'
Premier	2864'	2899'		Seven Rivers	1571'
San Andres	2900'	3012'		Bowers	1962'
Lovington	3013'	4349'		Queen	2186'
Glorieta	4350'	4425'		Premier	2864'
Yeso	4426'	6100'		San Andres	2900'
				Lovington	3013'
				Glorieta	4350'
				Yeso	4426'
					TD 6100'

32 Additional remarks (include plugging procedure):

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other Inclination Report

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

Title Agent

Signature

Stormi Davis

Date 7/16/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction