


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008										
						1. WELL API NO. 30-015-37117										
						2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
						3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)						5. Lease Name or Unit Agreement Name Long Draw 4 N										
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 1										
8. Name of Operator Mewbourne Oil Company						9. OGRID 14744										
10. Address of Operator PO Box 5270, Hobbs, NM 88241						11. Pool name or Wildcat Cemetery Yeso										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	N	4	20S	25E		330	South	2310	West	Eddy						
BH:																
13. Date Spudded 09/03/09	14. Date T.D Reached 09/09/09	15. Date Rig Released 09/10/09		16. Date Completed (Ready to Produce) 10/02/09			17. Elevations (DF and RKB, RT, GR, etc.) 3488									
18. Total Measured Depth of Well 3420'		19. Plug Back Measured Depth 3381'		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run GR/CCL/DN/DLL									
22. Producing Interval(s), of this completion - Top, Bottom, Name 2455' - 2922' Yeso																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
8 5/8"		24#		823'		11"		555		Surface						
4 1/2"		11.6#		3420'		7 7/8" *		700		Surface						
24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN												
25. TUBING RECORD																
SIZE	DEPTH SET		PACKER SET													
2 3/8"	3032'		NA													
26. Perforation record (interval, size, and number) 2811' - 2922' (20', 32 holes, 8SP 5F, 0.40" EHD and 120° phasing) 2455' - 2532' (25', 45 holes, 9SP 5F, 0.40" EHD and 120° phasing)																
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2811' - 2922'</td> <td>Frac w/1000 gal 10% HCl & 307500 gals 20# slickwater carrying 152,000 20/40 Texas Gold Sand.</td> </tr> <tr> <td>2455' - 2532'</td> <td>Frac w/1000 gal 10% HCl & 150,000 gals 20# slickwater carrying 75,000 20/40 Texas Gold Sand</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2811' - 2922'	Frac w/1000 gal 10% HCl & 307500 gals 20# slickwater carrying 152,000 20/40 Texas Gold Sand.	2455' - 2532'	Frac w/1000 gal 10% HCl & 150,000 gals 20# slickwater carrying 75,000 20/40 Texas Gold Sand
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28. PRODUCTION																
Date First Production 10/02/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Pumping 2' x 1 1/4" x 16' THBC					Well Status (Prod. or Shut-in) Producing									
Date of Test 10/07/09	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 67	Gas - MCF 85	Water - Bbl. 551	Gas - Oil Ratio 1269									
Flow Tubing Press. 75	Casing Pressure 75	Calculated 24-Hour Rate	Oil - Bbl. 67	Gas - MCF 85	Water - Bbl. 551	Oil Gravity - API - (Corr.) 35										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Jason Patterson										
31. List Attachments Comp report, E-Logs, Dev survey, C104																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude			Longitude			NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Jackie Lathan			Printed			Name Hobbs Regulatory Title										
Signature 			Name			Hobbs Regulatory		Title		Date 10/13/09						
E-mail Address jlathan@mewbourne.com																

INSTRUCTIONS



This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 207	T. Silurian	T. Menefee	T. Madison
T. Grayburg 597	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 903	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2315	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 2440	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T. TD 3420'	T. Chinle	
T. Cisco (Bough C)	T. LTD 3416'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology