

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="border: 1px solid black; border-radius: 50%; width: 40px; height: 40px; display: flex; align-items: center; justify-content: center; margin: 10px auto;"> ENTERED 11-3-09 </div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008									
		1. WELL API NO. 30-015-36976		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name STALEY STATE									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		6. Well Number: 11		<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED OCT 30 2009 </div>									
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		9. OGRID: 255333 NIMOOD ARTESIA									
8. Name of Operator: Lime Rock Resources A, L.P.		10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		11. Pool name or Wildcat: RED LAKE, Glorieta-Yeso NE (96836)									
12. Location Surface: BH:	Unit Ltr L	Section 30	Township 17-S	Range 28-E	Lot 								
Feet from the 1650	N/S Line South	Feet from the 330	E/W Line West	County Eddy									
13. Date Spudded 8/26/09	14. Date T.D. Reached 9/7/09	15. Date Drilling Rig Released 9/8/09	16. Date Completed (Ready to Produce) 10/22/09	17. Elevations (DF and RKB, RT, GR, etc.): 3586' GR									
18. Total Measured Depth of Well 4770'		19. Plug Back Measured Depth 4711'		20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Induction, Density/Neutron, CBL								
22. Producing Interval(s), of this completion - Top, Bottom, Name 3561'-3759' - Upper Yeso, 3858'-4084' - Middle Yeso, 4196'-4567' - Lower Yeso													
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
8-5/8"	24# J-55	432'	12-1/4"	375 sx CI C	0'								
5-1/2"	17# J-55	4753'	7-7/8"	500 sx 35/65 Poz/C	0'								
				+ 550 sx C									
24. LINER RECORD			25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET								
				2-7/8"	4573'								
26. Perforation record (interval, size, and number) Upper Yeso: 3561'-3759', 56 holes Middle Yeso: 3858'-4084', 76 holes Lower Yeso: 4196'-4567', 82 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3561'-3759'</td> <td>5549 gals 15% NEFE; fraced w/79,623# prem white 16/30 & 27,197# super LC 16/30 sand in 18# X-linked gel</td> </tr> <tr> <td>3858'-4084'</td> <td>6175 gals 15% NEFE; fraced w/65,950# prem white 16/30 & 41,899# super LC 16/30 sand in 18# X-linked gel</td> </tr> <tr> <td>4196'-4567'</td> <td>5000 gals 15% NEFE; fraced w/140,987# prem white 16/30 & 25,604# super LC 16/30 sand in 18# X-linked gel</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3561'-3759'	5549 gals 15% NEFE; fraced w/79,623# prem white 16/30 & 27,197# super LC 16/30 sand in 18# X-linked gel	3858'-4084'	6175 gals 15% NEFE; fraced w/65,950# prem white 16/30 & 41,899# super LC 16/30 sand in 18# X-linked gel	4196'-4567'	5000 gals 15% NEFE; fraced w/140,987# prem white 16/30 & 25,604# super LC 16/30 sand in 18# X-linked gel
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28. PRODUCTION													
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Pumping									
Date of Test Soon	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF								
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent		30. Test Witnessed By: Jerry Smith											
31. List Attachments Deviation Report													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.													
33. If an on-site burial was used at the well, report the exact location of the on-site burial:													
Latitude		Longitude		NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature Mike Pippin		Printed Name Mike Pippin		Title: Petroleum Engineer Date: 10/29/09									
E-mail Address: mike@pippinllc.com													

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INSTRUCTIONS

STALEY STATE #11

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 988'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1382'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1736'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3137'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 3238'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from..... to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -