

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008										
		<div style="border: 1px solid black; border-radius: 50%; padding: 5px; display: inline-block;"> ENTERED 11-2-09 ME </div>				1. WELL API NO. 30-015-36990 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name MARATHON 25.STATE 6. Well Number: 28										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED OCT 29 2009 </div>										
8. Name of Operator: Lime Rock Resources A, L.P.						9. OGRID: 255333 NIMOOD ARTESIA										
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401						11. Pool name or Wildcat: RED LAKE Queen-Grayburg-San Andres (51300)										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	E	25	17-S	28-E		2310	North	990	West	Eddy						
BH:																
13. Date Spudded 7/31/09		14. Date T.D. Reached 8/8/09		15. Date Drilling Rig Released 8/9/09		16. Date Completed (Ready to Produce) 9/7/09		17. Elevations (DF and RKB, RT, GR, etc.): 3668' GR								
18. Total Measured Depth of Well 3500'			19. Plug Back Measured Depth 3448'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron, CBL								
22. Producing Interval(s), of this completion - Top, Bottom, Name 2669'-3032' - Middle San Andres & 3084'-3402' - Lower San Andres																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
8-5/8"		24# J-55		434'		12-1/4"		375 sx CI C		0'						
5-1/2"		17# J-55		3489'		7-7/8"		350 sx 35/65 Poz/C		0'						
								+ 400 sx C								
24. LINER RECORD																
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN								
								2-7/8"		3329'						
26. Perforation record (interval, size, and number) <u>Middle San Andres: 2669'-3032', 96 holes</u> <u>Lower San Andres: 3084'-3402', 102 holes</u>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2669'-3032'</td> <td>4914 gals 15% NEFE; fraced w/103,588# 16/30 & 90,302# 12/20 sand in 18# X-linked gel</td> </tr> <tr> <td>3084'-3402'</td> <td>5000 gals 15% NEFE; fraced w/115,507# 16/30 & 10,098# 12/20 sand in 18# X-linked gel</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2669'-3032'	4914 gals 15% NEFE; fraced w/103,588# 16/30 & 90,302# 12/20 sand in 18# X-linked gel	3084'-3402'	5000 gals 15% NEFE; fraced w/115,507# 16/30 & 10,098# 12/20 sand in 18# X-linked gel
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28. PRODUCTION																
Date First Production READY		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping				Well Status (Prod. or Shut-in) Pumping										
Date of Test Soon	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio									
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)										
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Vent							30. Test Witnessed By: Jerry Smith									
31. List Attachments Deviation Report																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude				Longitude				NAD 1927 1983								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature <i>Mike Pippin</i>			Printed Name Mike Pippin		Title: Petroleum Engineer			Date: 10/28/09								
E-mail Address: mike@pippinllc.com																

MARATHON 25 STATE #28

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -