

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD-ARTESIA
RECEIVED

NOV - 2 2009

NM OOD-ARTESIA

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NM-99034
2 Name of Operator Yates Petroleum Corporation		6 If Indian, Allottee or Tribe Name NA
3a Address 105 S. 4th Str., Artesia, NM 88210	3b Phone No (include area code) 575-748-1471	7 If Unit or CA/Agreement, Name and/or No NA
4 Location of Well (Footage, Sec, T, R., M., OR Survey Description) Surface - 1375'FSL & 130'FWL of Section 4-T24S-R29E (Unit L, NWSW) BHL - 1980'FSL & 330'FEL of Section 4-T24S-R29E (Unit I, NESE)		8 Well Name and No Juniper BIP Federal #8H
		9 API Well No 30-015-37252
		10 Field and Pool or Exploratory Area Wildcat; Bone Spring
		11 County or Parish, State Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Intermediate</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Casing</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

9/18/09 Continue to drill directionally.

9/20/09 TD 12-1/4" hole at 11:15 AM. Set 9-5/8" 36# J-55 ST&C casing at 2855'. Cemented with 750 sx Class "C" + 4% D20 + 0.2% D46 + 2% S1 (yld 1.94, wt 12.9). Tailed in with 200 sx Class "C" + 0.1% D13 (yld 1.33, wt 14.8). Circulated 123 sx to pit. While WOC well began to flow up the backside. Changed out wireline head and ran CBL.

9/22/09 Pressure up inside casing and attempt to establish injection rate down backside. Could not get a breakdown within acceptable pressure limits. Wellhead full of cement. Attempted to clean out head enough to set slips without success. Set BOP down and reattached vent line to wellhead. Deepen cellar. Mr. Legion-BLM was notified of upcoming operations at 9:15 AM on 9/22/09.

9/23/09 Finished deepening cellar. Installed 13-5/8" 3K x 13-3/8" head on 13-3/8" casing stub low in cellar. Set slips. Trim 9-5/8" casing as necessary to install 13-5/8" 3K x 11" 3K head approx 22" below GL. Set slips. NU BOPE. Tested BOPE to 250/3000 psi for 20 min. each section.

9/24/09 Tested casing to 1535 psi beginning, 1499 psi ending. WOC 83 hrs. Reduced hole to 8-3/4" and resumed drilling.

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title

Regulatory Compliance Supervisor

Signature

Date

October 12, 2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

