



OCD-ARTESIA

RM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 LEASE DESIGNATION AND SERIAL NO

NMLC028731B

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff Resvr

6 INDIAN ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT
NMNM111789X2 Name of Operator
Marbob Energy Corporations8 FARM OR LEASE NAME
Dodd Federal Unit #1253 Address
P.O. Box 227
Artesia, NM 88211-02273a Phone No (include area code)
575-748-33039 API WELL NO
30-015-361534 Location of Well (Report location clearly and in accordance with Federal requirements)
At surface 1650' FSL & 2310' FEL, Unit J (NWSE)RECEIVED
NOV - 2 2009
NMOCD ARTESIA10 FIELD NAME
GRBG Jackson; SR Q GRBG SA11 SEC T, R, M, OR BLOCK AND SURVEY
OR AREA 10 T 17S R 29E

At top prod Interval reported below Same

12 COUNTY OR PARISH 13 STATE
Eddy NM

At total depth Same

14 Date Spudded 8/15/09 15 Date T D Reached 8/21/09 16 Date Completed 9/19/09
☐ D & A ☒ Ready to Prod.17 ELEVATIONS (DF, RKB, RT, GR, etc)
3591' GR KB

18 Total Depth MD 5000' TVD 5000' 19 Plug back T D MD 4989' TVD 4989' 20 Depth Bridge Plug Set MD TVD

21 Type Electric & other Logs Run (Submit a copy of each)
DLL, DSN22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
12 1/4"	8 5/8" J55	24#	0	392'		350 sx		0	None
7 7/8"	5 1/2" J55	17#	0	5000'		1050 sx		0	None

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	4845'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No of Holes	Perf Status
A) Yeso	4050'	4746'	4480-4746'		20	Open
B)			4050-4314'		20	Open
C)						
D)						

27 Acid/Fracture Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
4480-4746'	Acidz w/2000 gal 15% NEFE; Frac w/208381# 16/30 sand & 151760 gal fluid
4050-4314'	Acidz w/2000 gal 15% NEFE; Pumped 56250 gal Water Frac G-R & 30250 gal 20% HCL

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
9/28/09	9/29/09	24	→	103	286	364	N/A	N/A	OCT 27 2009 Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
N/A	N/A		→						Is/ Chris Walls Producing

ACCEPTED FOR RECORD

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

MR

28b Production- Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (include Aquifers): Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries				31 Formation (Log) Markers	
Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top Measured Depth
Yates	974'	1223'		Top of Salt	354'
Seven Rivers	1224'	1577'		Bottom of Salt	785'
San Andres	2518'	2613'		Yates	974'
Yeso	3998'	5000'		Seven Rivers	1224'
				Bowers	1578'
				Queen	1812'
				San Andres	2518'
				Lovington	2614'
				Glorieta	3904'
				Yeso	3998'
					TD 5000'

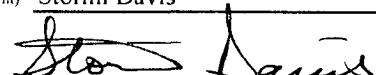
32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

<input checked="" type="checkbox"/> Electrical/ Mechanical Logs (1 full set required)	<input type="checkbox"/> Geologic Report	<input type="checkbox"/> DST Report	<input type="checkbox"/> Directional Survey
<input type="checkbox"/> Sundry Notice for plugging and cement verification	<input type="checkbox"/> Core Analysis	<input checked="" type="checkbox"/> Other	Inclination Report

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis Title Production Assistant

Signature  Date 9/30/09

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction