

JUN - 2 2009

Form 3160-5  
(April 2004)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1 Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2 Name of Operator **McKay Oil Corporation**3a Address  
**PO Box 2014, Roswell, NM 88202-2014**3b Phone No (include area code)  
**505.623.4735**4 Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2130'FSL & 330'FWL, Sec. 25, T6S, R22E**

5 Lease Serial No

**NM 36190**

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No.

**Remmele B Fed. #5**

9 API Well No

**30.005.63173**

10. Field and Pool, or Exploratory Area

**W. Pecos ABO Slope**

11 County or Parish, State


**Chaves, NM****12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Pipeline</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

If well is completed as a commercially producing well, Operator desires to lay a 2" polypipe on surface to produce (natural gas) the well in to a low pressure line as set forth on Exhibit "A".

**DENIED**

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>James L. Schultz</b>		Title Agent
Signature 		Date <b>04/13/2006</b>
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## **Exhibit "A"**

**McKay Oil Corp.  
Remmele Federal B #5  
NW4SW4, Sec. 25, T6S, R22E  
Chaves County, NM**

### **Additional Pipeline Information**

1. The entire pipeline route as shown on the attached plat is on lease. No right-of-way will be required.
2. The pipeline tie-in point is approximately 1,628'FWL & 2220'FSL of Sec. 25, T6S, R22E.
3. The pipeline will be a 2" polyethylene pipe, laid on surface north along the east side of the new access road (being/approximately 200' long) and then east on the south side of the existing access road (being approximately 1990' long) to the tie-in point. The pipeline will be located within 15' of the edge of the new access road and existing access road. The entire pipeline route falls within the archeological surveyed area for the new access road and existing access road.
4. The construction and laying of the pipeline will not involve any new surface disturbance (utilizing the new access road and existing access road) and therefore, no reclamation procedures are necessary.
5. The pipeline route will not cross any transportation routes, including access roads, and therefore does not need to be protected from vehicular traffic. (See attached plat). Further, no sign postings will be required.
6. The 2" polyethylene pipe will be connected to a 6" steel pipeline at the tie-in point utilizing a 2" steel "T" connection and a 1,200 PSI pressure coupling. This has been standard industrial practice for over 20 years.