

Submit 1 Copy To Appropriate District Office
District I
1626 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-26795

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG-1525

7. Lease Name or Unit Agreement Name
State CO Com

8. Well Number
6

9. OGRID Number
025575

10. Pool name or Wildcat
North Dagger Draw Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

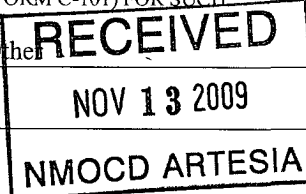
2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter H : 1980 feet from the North line and 660 feet from the East line
Section 36 Township 19S Range 24E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3582'GR



12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

Notify NMOCD 24 hrs. prior to any work done

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. MIRU WSU. NU BOP. RU all safety equipment as needed. No casing recovery will be attempted.
2. Set a CIBP at 7654' with 35' cement on top.
3. Spot 160' plug from 5504'-5664' across the DV tool.
4. Spot 130' plug from 3296'-3426' across Bone Spring top.
5. Spot 120' plug from 2021'-2141' across Glorieta top.
6. Perforate 4 squeeze holes at 1140'. Attempt to establish circulation up the 7" x 9-5/8" annulus, but do not exceed 500 psi. If circulation cannot be established, set 100' plug across the surface casing shoe from 1040'-1140'. WOC and tag, reset plug if necessary.
7. Perforate 4 squeeze holes at 150'. Attempt to establish circulation up the 7" x 9-5/8" annulus, but do not exceed 500 psi. If circulation cannot be established, set 150' plug to the surface. If circulation is established, tie onto the 7" casing and pump a plug from surface to 150' inside and outside of the 7" casing. WOC and tag, reset if necessary.
8. Remove all surface equipment and weld dry hole marker per regulations.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE November 10, 2009

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168
For State Use Only

APPROVED BY: [Signature] TITLE Approval Granted providing work is complete by 2/12/10 DATE 11/17/09
Conditions of Approval (if any):

WELL NAME: State CO Com #6 FIELD: Dagger Draw

LOCATION: 1,980' FNL & 660' FEL of Section 36-19S-24E Eddy Co., NM

GL: 3,582' ZERO: KB:

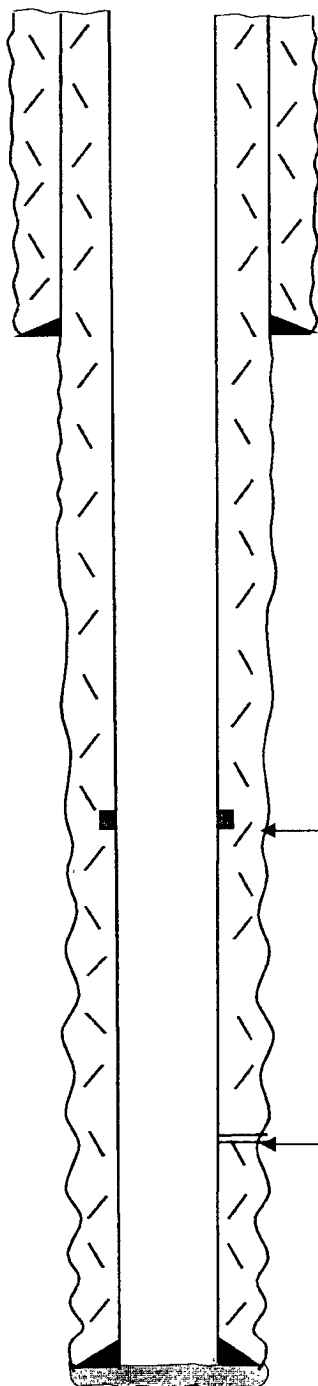
SPUD DATE: 9/16/91 COMPLETION DATE: 11/11/91

COMMENTS: API No.: 30-015-26795

CASING PROGRAM

9-5/8" 36# J55 STC		1,090'
7" 26# J55 LTC	102'	
7" 23# N80 LTC	868'	
7" 23# J55 LTC	3,998'	
7" 26# J55 LTC	2,646'	
7" 26# N80 LTC	626'	8,240'
2-7/8 6.5# J55 EUE		

14-3/4" Hole



9-5/8" @ 1,090' w/1000 sx cmt

Before

TOPS

SA 542'
Glorieta 2,091'
BS Lm 3,376'
3rd BS 4,786'
Canyon Lm 7,556'
Canyon Dol 7,676'
B Cyn Dol 7,932'

DV Tool @ 5,614'

Canyon Perfs: 7,704-7,832'

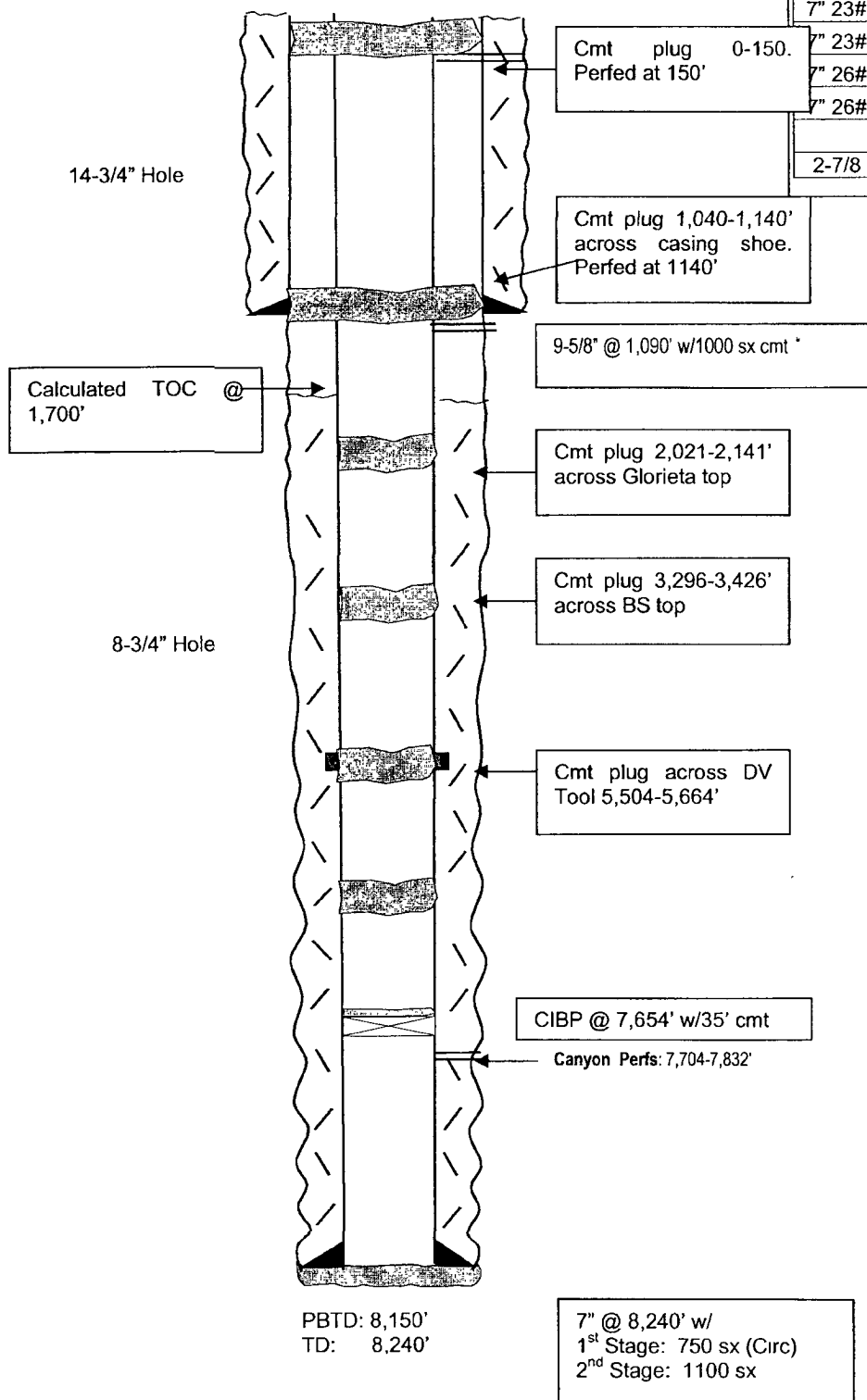
PBTD: 8,150'
TD: 8,240'

7" @ 8,240' w/
1st Stage: 750 sx (Circ)
2nd Stage: 1100 sx

Not to Scale
10/14/09
DC/Hill

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