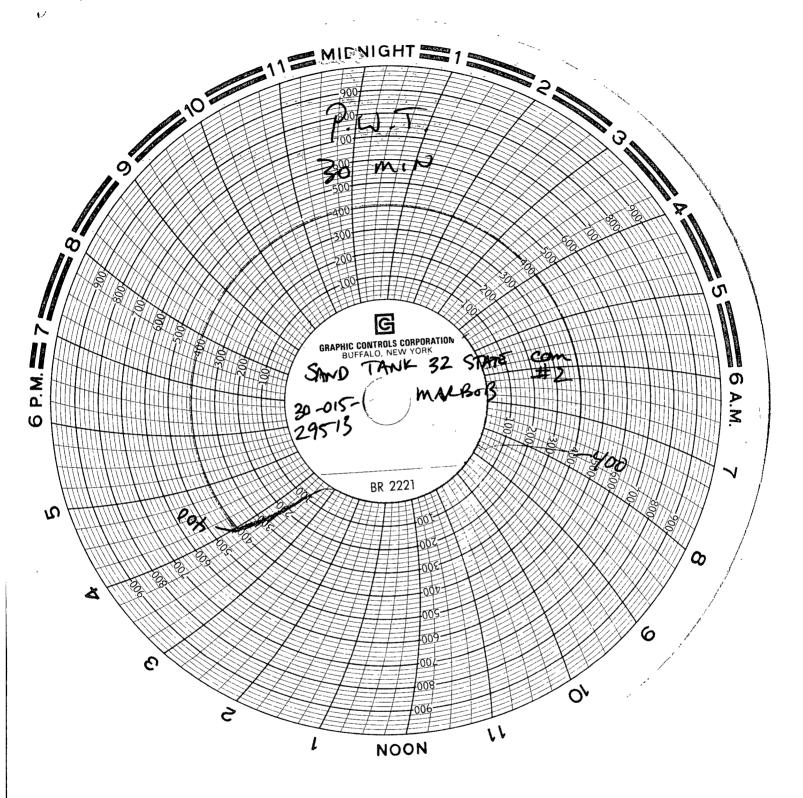
Office Appropriate District	State of Ne	13 mg	Form C-103
<u>v₂District I</u> Er	iergy, Minerals and	d Ratural Resources	May 27, 2004
1625 N French Dr , Hobbs, NM 88240 District II			WELL API NO. 30-015-29513
1301 W Grand Ave, Artesia, NM 88210	Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	District III 1220 South St. Francis Dr.		STATE 🛛 FEE 🗌
District IV Santa Fe, INM 87505		6. State Oil & Gas Lease No.	
1220 S St Francis Dr , Santa Fe, NM 87505			B-4108-58
SUNDRY NOTICES AN	ID REPORTS ON W	/ELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO			_
DIFFERENT RESERVOIR USE "APPLICATION F PROPOSALS)			Sand Tank 32 State Com
1. Type of Well: Oil Well Gas We	il 🗌 Other S	WRECEIVED	8. Well Number 2
2. Name of Operator		NOV -2 2009	9. OGRID Number
	gy Corporation	100 A % 5003	14049
3. Address of Operator	92	NMOCD ARTESIA	0. Pool name or Wildcat
PO Box 227, Arter	sia, NM 88211-0222	7	SWD; Wolfcamp
4. Well Location			
Unit LetterJ:1650	feet from the	_South line and	1650feet from theEastline
	nship 17S	Range 30E	NMPM Eddy County
11. El	evation (Show wheth	er DR, RKB, RT, GR, etc.)	
		3567' GL	
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to Groundwater			· •
Pit Liner Thickness: mil Belo	w-Grade Tank: Volum	e bbls; Co	nstruction Material
12. Check Appropr	riate Box to Indic	eate Nature of Notice, l	Report or Other Data
NOTICE OF INTENT	ION TO:	J SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG		7 REMEDIAL WORK	
TEMPORARILY ABANDON CHAN	IGE PLANS	TIT COMMENCE DO	LING ODNO ET D'AND ASSET ET
PULL OR ALTER CASING	IPLE COMPL [CASING/CEMENT	JOB
orium	3 1 2 2 2 2 1 1 P		JOB DANGER DANGER DESCRIPTION OF THE PROPERTY
_ OTHER	L	_ UTHER Repl	ace Tubingt I give pertinent dates, including estimated date
			tach wellbore diagram of proposed completion
or recompletion.	·		the state of the s
·			
9/29/09 – MIRU.			
9/30/09 – POOH w/ 2 7/8" tbg & pl	Kr.	ma tant and to 500# for 45 m	ain. I got long than 20# Dalagge when
10/1/09 – RTH W/ 2 //8 * L80 Work s POOH w/ 2 7/8" work strii		re test csg to 500# for 45 m	nin. Lost less than 20#. Release pkr.
10/5/09 – RIH w/ 259 jts 3 ½" 9.3#		. Set @ 8434'.	
10/6/09 – Set pkr @ 8443'. Test cs	g to 500#.	,	
10/7/09 – Pressure test csg to 400#	for 30 min. Test OK	(no loss). RDMO.	
(See attached chart)			
***Note: Contacted Richard Inge v	v/ OCD and was told	I to proceed with the test w	vithout an OCD witness ***
Note: Contacted Richard Inge v	Was told	to proceed with the test w	milout all GGD withess.
<u> </u>			
े पग्			e de la companya del companya de la companya del companya de la co
		•	and the second s
I haraby cartify that the information shows is	twia and assemblate to	the best of my knowledge	e and belief. I further certify that any pit or below-
grade tank has been/will be epistructed or closed acc			
SIGNATURE MANA TURE	$_{ ext{rit}}$	LEProduction Manage	DATE 10/29/09
			, , , , , , , , , , , , , , , , , , ,
Type or print name Diana y. Briggs	E-mail ad	dress: production@marb	ob com Telephone No. (575) 748-3303
For State Use Only		•	
APPROVED BY: ////////	rge Tit	LE COMPCIANCE	OFFICER DATE 1/17/09
Conditions of Approval (if any):			



MARBOB ENERBY SAND TANK 32 STATE Com #2 SUD 10/1/2009 Chart RAN by: