Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD	Artesia

FORM APPROVED

OMB NO. 1004-0135 Expires July 31, 2010

	2
ia	5. Lease Serial No. NMI C055561

 NMLC055561	

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an			NMLC055561  6. If Indian, Allottee or Tribe Name					
abandoned well. Use form 3160-3 (APD) for such proposals.					o. II mai	an, Anottee of	Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7 If Unit or CA/Agreement, Name and/or No NMNM109695X				
1. Type of Well					8. Well Name and No S RED LAKE II UNIT 45			
Oil Well Gas Well Oth  Name of Operator		STAR HASSE			9. API W			
FAIRWAY RESOURCES	E-Mail shasse@fai				30-015-25156-00-S1			
3a Address 538 SILICON DRIVE STE 101 SOUTHLAKE, TX 76092		Ph: 817-41	Phone No. (include area code) 817-416-1946 817-416-1949			10. Field and Pool, or Exploratory RED LAKE		
4 Location of Well (Footage, Sec., 7	)			11. Cour	nty or Parish, a	and State		
Sec 35 T17S R27E NWNE 330FNL 1661FEL			E			EDDY COUNTY, NM		
			ı					
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, R	EPORT,	OR OTHER	R DATA	
TYPE OF SUBMISSION		•	TYPE OF	FACTION				
Notice of Intent	☐ Acidize	Deep □	en	Product	tion (Start	Resume)	☐ Water Shut-Off	
<b>-</b>	☐ Alter Casing ·	□ Frac	ture Treat	□ Reclam	ation		■ Well Integrity	
Subsequent Report     Subsequent Re	☐ Casing Repair	□ New	Construction	□ Recomp	olete		□ Other	
☐ Final Abandonment Notice	☐ Change Plans	· 🗖 Plug	and Abandon	☐ Tempor	arily Abaı	ndon		
	Convert to Injection	□ Plug	ug Back					
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, a rk will be performed or provide operations. If the operation res pandonment Notices shall be file	give subsurface the Bond No. or ults in a multiple	ocations and measu file with BLM/BIA completion or reco	ired and true v  A Required su  completion in a	ertical depti ibsequent re new interva	hs of all pertine eports shall be al, a Form 316 en completed,	ent markers and zones filed within 30 days 0-4 shall be filed once and the operator has	
Summary of Previous Sundry Abandoned deepening operat whipstock @ 1801' milled win	ions. Encountered unrepo	orted fish bel 5' of new hol	ow 5-1/2" casing e. Bottom of wi	g shoe. Set ndow @ 178	39'.		EIVED 1 8 2009	
New Operation Report: Drilled 30' of new hole to 1824 sidetrack attempt. Set 50 sact f/ 1824' to 1435'. WOC 14 hrs Drill hard cement and new for cement, no metal; sidetrack s	k, Class H w/ 3% Kcl, 0.7s s. Drill soft cement to 173 mation with 4-3/4" bit & st	5% CFR, mix 0'. WOC unt	ed at 17 lb/gal, il Monday, 90 a	cement kick dditional hrs	s-plug s.	NMOC	D ARTESIA	
14. Thereby certify that the foregoing is	true and correct Electronic Submission #	77259 verified	by the BLM Wel	I Information	n Svstem			
Con	For FAIRWA nmitted to AFMSS for proce	NY RESOURCE	ES. sent to the C	arlsbad		9SE)		
Name (Printed/Typed) JAY PULT		3 ,	Title ENGIN	•				
Signature (Floatewie 6	· ·		Data 44/40/0	000	-			
Signature (Electronic S	THIS SPACE FO	D FEDERA	Date 11/12/2		SE.			
- ACCEPT	TIIIO OF ACE TO	- LDERA					T	
Approved By ACCEP1			Title PETROLE	PHER WAL UM ENGIN	EER		Date 11/17/2	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in the		Office Carlsba	d			09	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## Additional data for EC transaction #77259 that would not fit on the form

## 32. Additional remarks, continued

Drill 4-3/4" hole to TD @ 2500'. Underream openhole w/ 6-1/8" underreamer to TD. PU and run 4-1/2", 11.6#, J-55, FL4S (flush joint)casing. Tag up at 2105'. Could not work past 2105'. POH and LD casing.

Contacted Dusty Winkler, BLM Carlsbad Field Office, on Friday 09/18/09 and Wesley Ingram, BLM Carlsbad Field Office, on Monday 09/21/09 and received verbal approval to run 800' of 4", 10.8#, K-55, STL (flush joint) casing in the openhole, crossing over to 4-1/2", 11.6#, J-55, FL4S casing, back to surface.

PU 4-3/4" bit and string reamer and wipe out open hole down to TD. Preparing to run casing.