

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Km

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		<b>RECEIVED</b> NOV 23 2009 OCD ARTESIA	5. Lease Serial No. NMNM074939
2. Name of Operator BURNETT OIL CO., INC.			6. If Indian, Allottee or Tribe Name
3a. Address 801 CHERRY STREET, SUITE 1500 UNIT #9 FORT WORTH, TX. 76102-6881	3b. Phone No. (include area code) (817) 332-5108		7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT K, 2310' FSL, 1650' FWL, SEC 12, T17S, R30E- SURF UNIT K, 2116' FSL, 2094' FWL, SEC 12, T17S, R30E- BH			8. Well Name and No. GISSLER B #52 9. API Well No. 30-015-37241 S1 10. Field and Pool, or Exploratory Area CEDAR LAKE GLORIETA YESO 11. County or Parish, State EDDY COUNTY, N.M.

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>NEW WELL BORE</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/13/2009 Notify BLM/Jim Amos to start location. 9/14-17/09 Build location, install closed loop system, drill rat & mouse hole, set 90' of 16" conductor pipe. 9/26/09 MIRU UDI Rig #40, Notiy BLM's Richard planned spud time. **Spud well @ 9:00 AM**  
9/27/2009. Drill to 370', set 10 jts (370') 10-3/4" 32.75# H40 ST&C casing w/notched collar on btm & insert in first collar. Use 6 centralizers w/btm three collars thd lock.. Howco cement w/350 sks CL "C" w/ 2% CaCL2. WOC. Had cement to surface. BLM Richard called on surface casing & cement. No BLM on Location. 9/28/09 NU wellhead, NU hydri, had Enchantment test hydri to 2000# as required; held ok. 9/29-10/12/2009 Drill from 370' to 5189' (TD) had water flows (40 BWPH to 7 BWPH) from 2826' thru 5189'. 10/12-23/09 Work stuck drill string, recover all & condition hole to run production csg. 10/24/09 Run 121 jts (5189') 7" 23# J55 R3 8 rd LT&C casing, DVT @ 2575', FC @ 5142'. Top 75 jts. have external RYT-WRAP. Halco cement 1st stage of 600 sks 50/50 POZ mix-had cmt to surface. Open DVT. Pump 2nd stage of 1900 sks Lite C w/2% CaCl2, tail w/100 sks CI C. Plug down 4:30 AM 10/25/2009. Had cmt to pit. Notify BLM/Daryl Carter on cementing. **Release rig @ 6:00 PM 10/25/2009.**  
**WILL RUN CASED HOLE LOGS DUE TO DOWN HOLE CONCERNS.**



14. I hereby certify that the foregoing is true and correct.)  
Name (Printed/Typed)

MARK A. JACOBY

Title ENGINEERING MANAGER

Signature

*Mark A. Jacoby*

Date

11/10/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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