Form 3160-5 (August 2007)

UNITED STATES DE **BUR**

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

PARTMENT OF THE INTERIOR RECEIVED		l
EAU OF LAND MANAGEMENT 2019 2009	5.	Lea

5. Lease Serial No. NM 7725

SUNDRY NOTICES AND REPORTS ON WELLS

ESIA f Indian, Allottee or Tribe Name

abandoned well.	orm for proposals Use Form 3160-3 (A	(NPD) for su	cii proposal	s.			
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well							
Oil Well Gas Well Other					8. Well Name and No. Trigg 17 Fed, Well #1		
2. Name of Operator RUBICON OIL & GAS, LLC 194266					9. API Well No. 30 015 37283		
3a, Address 3b. Phone No. (include area code)				de)	10. Field and Pool or Exploratory Area		
508 W. Wali, Suite 500, Midland, TX 79701 432684-5100/684-6381)/684-6381		Unclassified Morrow		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Parish, State			
800' FNL & 800' FWL (D), Section 17, T16S, R30E				Eddy County, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION			TYI	PE OF ACT	ON		
Notice of Intent	Acidize	Deep	en	Produ	ction (Start/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing		ture Treat	Recla	mation	Well Integrity	
[7]a.t	Casing Repair	=	Construction	Recor	nplete	Other Spud	
Subsequent Report	Change Plans		and Abandon	_	orarily Abandon	& surface casing	
Final Abandonment Notice	Convert to Injection	Plug		Water Disposal		& intermediate casing	
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 10-14-09: Well spudded, drilling 17 l/2" hole. 10-17-09: TD at 465", ran 13 3/8", 48 ppf, H-40, STC casing w/Tex Pattern Guide shoe and float collar w/5 centralizers. Casing set at 458', BJ Services cemented with 450 sx Cl C + 2% CaCl (14.8 ppg/1.34 ft3 sk). Plug down 1 pm 10-17-09. Float held, circulated 75 sx to steel pit. WOC 4+ hrs. 10-18-09: Manns testing 2000 pis Hi/250 psi Lo, as per BLM. Tested casing & BOPE to 750 psi for 30 minutes, held. 10-22-09: TD @ 3011'. Ran 9 5/8", 36 ppf, StC casing w/guide shoe & float collar w/10 centrazliers. Set casing @ 3002'. BJ Services cemented with 620 sx 50/50 poz C + 10% gel (2.45 ft 3 yld/11.8 ppg) + 200 sx Cl Cl, 1% CaCl (1.35 ft 3 yld/14.8 ppg). PD, float held. Sirculated 73 sx to pit. Tested 11" 5000 hi and 250 lo. 10-23-09: Tested casing to 2000 psi for 30 minutes, held. Continue drilling. ACCEPTED FOR RECORD NOV 1 0 2009 ISI Chris Walls BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE							
14. I hereby certify that the foregoing is tr Name (Printed/Typed)	ue and correct.		Dlean	4 4			
Ann E. Ritchie		,	Title Regulator	ry Agent			
Signature	Ain The	,	Date 10/28/200	09			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by	16 1754 (F)						
Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations to Title 18 U.S.C. Section 1001 and Title 43 U.S.C.	le to those rights in the subject	et lease which we	ould Office	d willfully to		or agency of the United States any false,	

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction