

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMLC029426B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

OXY POTEET STRAWBERRY FED #1

9. API WELL NO.

30-015-31322

SELD AND BOOL OR WILD CAT
FREN, WOLFCAMP11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 10-T17S-R31E

12. COUNTY OR PARISH 13. STATE

EDDY

NM

1a. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☒DIFF.
RESVR. ☐Other ☐

2. NAME OF OPERATOR

MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.

PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-0303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1650 FNL 660 FEL, UNIT H

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11/1/00

16. DATE T.D. REACHED

12/12/00

17. DATE COMPL. (Ready to prod.)

9/23/03

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3931' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

12200'

21. PLUG, BACK T.D., MD & TVD

10200'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

0 - 12200'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

8597' - 9684' WOLFCAMP

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

NONE

27. WAS WELL CORED

NO

28. EXISTING

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H40	48#	625'	17 1/2"	550 SX, CIRC	NONE
9 5/8" K55	32#	4500'	12 1/4"	2100 SX, CIRC	NONE
5 1/2" P110	17#	12200'	8 3/4"	1270 SX	NONE

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	9782'	

31. PERFORATION RECORD (Interval, size and number)

8597' - 9684' (22 SHOTS)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9630'-9684'	ACDZ W/ 1500 GAL 15% NEFE ACID
8597'-8732'	ACDZ W/ 3000 GAL 15% NEFE ACID
8597'-9684'	FRAC W/ 80K GAL FLUID & 100K # SAND

33. *

PRODUCTION

DATE FIRST PRODUCTION

9/24/03

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

PUMPING

WELL STATUS (Producing or
shut-in)

PROD

DATE OF TEST

10/15/03

HOURS TESTED

24

CHOKE SIZE

PROD'N FOR
TEST PERIOD

OIL--BBL.

11

GAS--MCF.

10

WATER--BBL.

66

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL--BBL.

GAS--MCF.

WATER--BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

OWEN PUCKETT

35. LIST OF ATTACHMENTS

NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE PRODUCTION ANALYST

DATE 10/17/03

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.