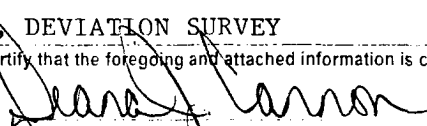


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOil Cons.
N.M. Div. Dist. 2
1301 W. Grand Avenue
Alamosa, NM 88210FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
5. LEASE DESIGNATION AND SERIAL NO.

NMLC028784B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME NMMN88525X	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		8. FARM OR LEASE NAME, WELL NO. BURCH KEELY UNIT #352	
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION		9. API WELL NO. 30-015-32786 S1	
3. ADDRESS AND TELEPHONE NO. PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303		10. FIELD AND POOL, OR WILDCAT GRBG JACKSON SR Q GRBG SA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1320 FSL 25 FWL, LOT 3 At top prod. interval reported below SAME At total depth SAME		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 18-T17S-R30E	
14. PERMIT NO.		DATE ISSUED JAN 09 2004	
15. DATE SPUDDED 9/13/03		16. DATE T.D. REACHED 9/21/03	
17. DATE COMPL. (Ready to prod.) 11/13/03		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3634' GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4662'	
21. PLUG, BACK T.D., MD & TVD 4638'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS 0 - 4662'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4176' - 4426' SAN ANDRES		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8" J55	24#	353'	12 1/4"
5 1/2" J55	17#	4650'	7 7/8"
TOP OF CEMENT, CEMENTING RECORD			
300 SX			
1000 SX, CIRC			
AMOUNT PULLED NONE NONE			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	4155'		
31. PERFORATION RECORD (Interval, size and number) 4176' - 4426' (20 SHOTS) JAN - 8 2004			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 4176' - 4426' AMOUNT AND KIND OF MATERIAL USED ACDZ W/ 3000 GAL HCL 15% ACID			
33. * PRODUCTION			
DATE FIRST PRODUCTION 11/18/03		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING	
WELL STATUS (Producing or shut-in) PROD		GAS-OIL RATIO	
DATE OF TEST 11/22/03	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.
GAS---MCF.		WATER---BBL.	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD			
TEST WITNESSED BY LENDELL HAWKINS			
35. LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED 		TITLE PRODUCTION ANALYST	
DATE 1/6/04			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
YATES	1088'				
QUEEN	1964'				
SAN ANDRES	2672'				
GLORIETA	4059'				

L & M DRILLING, INC.

OIL WELL DRILLING CONTRACTORS

PO BOX 1370

ARTESIA, NEW MEXICO 88211-1370

(505) 746-4405 746-3518 748-2205

September 30, 2003

Marbob Energy Corporation
PO Drawer 227
Artesia, NM 88211-0227

RE: Burch Keely Unit #352
1320' FSL & 25' FWL
Sec. 18, T17S, R30E
Eddy County, New Mexico

RECEIVED

JAN 09 2004

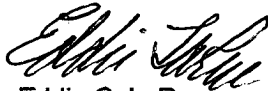
OCD-ARTESIA

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATION
318'	3/4°	3145'	1 1/2°
808'	1°	3640	1°
1307'	1°	4133'	1°
1681'	1 1/2°	4628'	1 1/2°
2175'	1/4°	4662'	1 1/2°
2645'	1°		

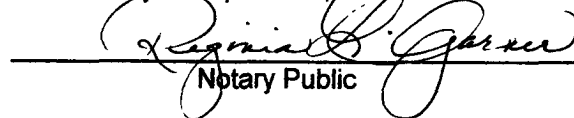
Very truly yours,

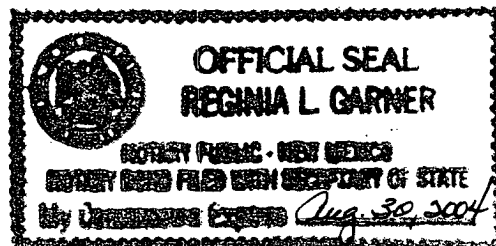


Eddie C. LaRue
Vice President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before me
this 30th day of September, 2003.


Notary Public



1/8/2004

Wellbore Diagram

r263

30-015-32786-00-00

BURCH KEELY UNIT No. 352

Company Name: MARBOB ENERGY CORP

Location: Sec: 18 T: 17S R: 30E Spot:

String Information

Lat/Long: Lat: 32.8309713119818 Long: -104.01957

Property Name: BURCH KEELY UNIT

County Name: Eddy

Cement Information

Perforation Information

Formation Information

St Code	Formation	Depth
Psal	Salado	465
Pbslt	Base of Salt	900
Pyts	Yates	1088
Psrbs	Bowers Sand	1732
Pqu	Queen	1963
Psa	San Andres	2672
Plvsd	Lovington Sand	2765
Pgl	Glorieta	4059

Hole: Unknown

TD: 0

TVD: 0

PBTD: 0