ON FOR PERMIT TO DRILL OR REENTER

OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT

0176

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

5.	Lease Serial No. NMNM0506A	

It Unit or CA Agreement, Name and No.

6	If Indian,	Alloutee	or Tribe	Name
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REENTER	CON	FIDENTI	7
	CON		_

NMNM71016X Lease Name and Well No. POKER LAKE UNIT 196

1b. Type of Well: Oil Well **⊠** Gas Well ☐ Other Single Zone ☐ Multiple Zone API Well No. Name of Operator Contact: TAMI WILBER BASS ENTERPRISES PRODUCTION CO

30-015-33164 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory

P O BOX 2760 MIDLAND, TX 79702 Ph: 915.683.2277 Fx: 915.687.0329 4. Location of Well (Report location clearly and in accordance with any State requirements.*)

NESW 1980FSL 2310FWL

WILDCAT Under Paker Lake: Monrow

Sec 29 T24S R31E Mer NMP

11. Sec., T., R., M., or Blk. and Survey or Area

At proposed prod. zone NESW 2055FSL 2335FWL

14. Distance in miles and direction from nearest town or post office* 21 MILES EAST FROM MALAGA, NEW MEXICO

FDDY 17. Spacing Unit dedicated to this well 16. No. of Acres in Lease

13. State NM

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2055

1845.12

RUI phone cal

320.00 20. BLM/BIA Bond No. on file

18. Distance from proposed location to nearest well, drilling completed, applied for, on this lease, ft.

19. Proposed Depth 15500 MD

12. County or Parish

21. Elevations (Show whether DF, KB, RT, GL, etc. 3461 GL

22. Approximate date work will start 04/01/2002

23. Estimated duration 70 DAYS

24. Attachments

Carlobed Controlled Water Basin

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

A Drilling Plan.

3a. Address

A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

Bond to cover the operations unless covered by an existing bond on file (see Item 20 above)

Operator certification

Such other site specific information and/or plans as may be required by the

25. Signature (Electronic Submission) Name (Printed/Typed)

TAMI WILBER Ph: 915.683.2277

Date 11/21/2001

Title

AUTHORIZED REPRESENTATIVE

Approved by (Signature) ISI JOE G. LARA Name (Printed/Typed)

Office

/S/ JOE G. LARA

JAN 1 6 2007

FIELD MANAGER

CARLSBAD FIELD OFFICE Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct

operations thereon. Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #8279 verified by the BLM Well Information System

APPROVAL SUBJECT TO For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad

GENERAL REQUIREMENTS AND STATEMENTS AND STATEMENTS

SPECIAL STIPULATIONS ATTACHED

NSL - 4978

RECEIVED OCD - ARTESIA

** REVISED **

Additional Operator Remarks:

Surface casing to be set into the Rustler below all fresh water sands.

The intermediate casing will be set through the salt.

Cement will tie back 450' into the intermediate casing.

DISTRICT I 1623 N. Premoh Dr., Bobbs, RM 55240

State of New Mexico Energy, Kinerals and Natural Resources Department

BEPCO

Porm C-102 Revised March 17, 1999

DISTRICT II 811 South First, Artesia, NN 88210

Submit to Appropriate District Office

DISTRICT III 1000 Rio Brance Rd., Artec, KM 87410 State Lease - 4 Copies
For Lease - 3 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco

DISTRICT IV 2040 South Pacheso, Santa Pa, NM 87505

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Peol Code	Pool Name		
Property Code	Property Name POKER LAKE UNIT	¥cll Number 196		
OGROD No.	Operator Name	Mcvation		
	BASS ENTERPRISES PRODUCTION COI	MPANY 3456'		

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	29	24 S	31 E		2055	SOUTH	2335	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
					<u></u>				
Dedicated Acres		Dafill Co	neolidation (ode Ore	der No.				
) 20		!		1					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

1				
				OPERATOR CERTIFICATION
	i !			I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
	1 1		·	Signature,
			 	WIR DAWNELS
	! 			Title 11/28/21
	LAT - N32"11'11.4" LONG - W103"48'03.2"			Date
	(NAD83)		1	SURVEYOR CERTIFICATION
	3454.1 345	58.4°		I hereby certify that the well location shown on this plat was plotted from field notes of
2339'-	-0			supervison and that the same is true and correct to the best of my belief.
	3458.0' 34	57.4'		0010BER 48, 2001
 		· — — — — — —		Date Surgeyed Wes
				March State
				Carting WOS No. 1589
				Carina (CAR) Jones 7977 HASIN SURVEYS

SECTION 29, TOWNSHIP 24 SOUTH, RANGE 31 EAST, N.M.P.M., NEW MEXICO. EDDY COUNTY, 3458.4 400' 3454.1['] 150' NORTH D OFF SET 3457.1 Bass Enterprises Prod. Co. Poker Lake Unit #198 Elev. - 3456' 0 ፟ 150' EAST OFF SET 150 WEST OFF SET Lat.—N 32*11'11.4" Long—W 103*48'03.2" 3456.6 3458.0 **150'** รอบาห[ื] OFF SET 3458.2 3457.4" 3458.0 400 100 200 FEET 0 100 SCALE: 1" = 100' DIRECTIONS TO LOCATION: FROM THE JUNCTION OF STATE HWY 128 & CO. RD. 788, GO SOUTHWEST ON CO. RD. 788 APPROX. 5.5 MILES TO A PROPOSED LEASE ROAD. BASS ENTERPRISES PRODUCTION CO. Poker Lake Unit No. 196 / Well Pad Topo THE POKER LAKE UNIT No. 195 LOCATED 2055' FROM THE SOUTH LINE AND 2335' FROM THE WEST LINE OF

BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

W.O. Number: 1984 Drawn By:

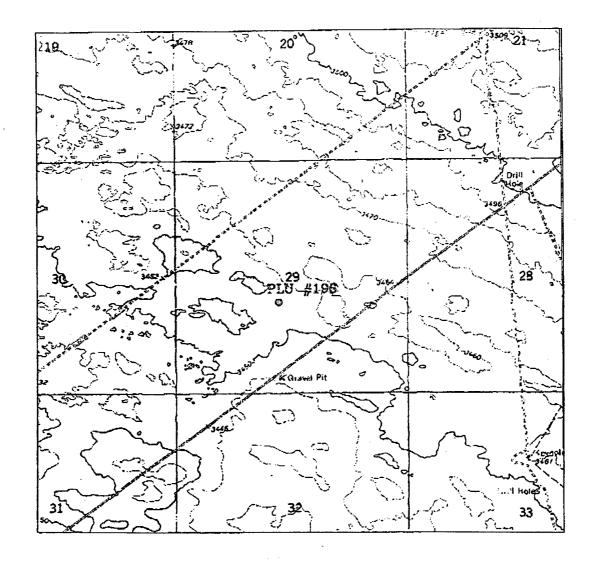
K. GOAD Date: 10-22-2001 Disk: KJG CD#3 -1984A.DWG SECTION 29, TOWNSHIP 24 SOUTH, RANGE 31 EAST.

N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date: 10-18-2001

Sheet

Sheets



BEPCO

POKER LAKE UNIT #196 Located at 2055' FSL and 2335' FWL Section 29, Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico.

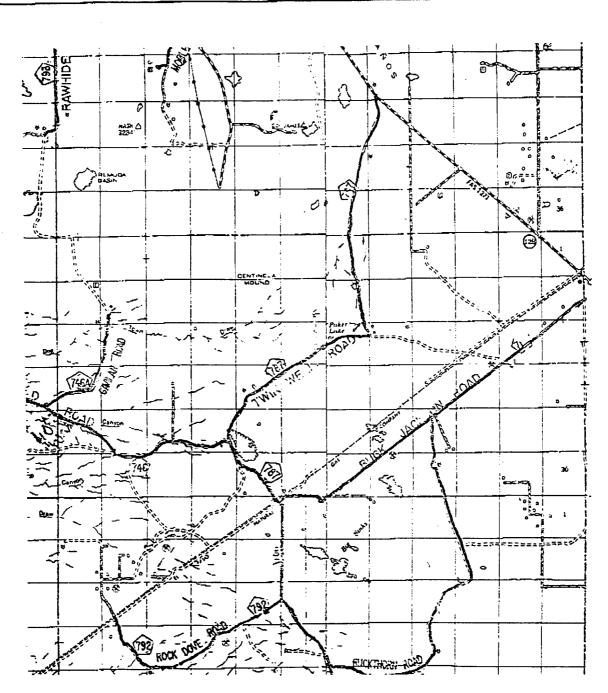


P.O. Box 1786 1120 N. West County Rd. Hobbs, New Moxico 88241 (505) 393-7316 - Offico (505) 392-3074 - Fox bosinsurveys.com

W.O. Number:	1984AA — KJG CD#3				
Survey Data:	10-18-2001				
Scale: 1" = 2000'					
Date: 10-22-	-2001				

BASS ENTERPRISES PRODUCTION CO.

→ PAULA



POKER LAKE UNIT #196 Located at 2055' FSL and 2335' FWL Section 29, Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax pesiusniveks*eom

W.O. Number:	1984AA - KJG CD#3
Survey Date:	10-18-2001
Scale: 1" = 2	MILES
Date: 10-22-	-2001

BASS ENTERPRISES PRODUCTION CO.

→ PAULA

EIGHT POINT DRILLING PROGRAM BASS ENTERPRISES PRODUCTION CO.

NAME OF WELL: POKER LAKE UNIT #196

LEGAL DESCRIPTION - SURFACE: 2055' FSL & 2335' FWL, Section 29, T24S, R31E, Eddy County, New Mexico.

POINT 1: ESTIMATED FORMATION TOPS

(See No. 2 Below)

POINT 2: WATER, OIL, GAS AND/OR MINERAL BEARING FORMATIONS

Anticipated Formation Tops: KB 3482' (est.) GL 3456'

ESTIMATED ESTIMATED TOP FROM KB SUBSEA TOP BEARING **FORMATION** + 2,895' T/Rustler 587' Barren Barren T/Salt 832' + 2,650' B/Salt 4.037' 555' Barren T/Lamar Lime 4.292' 810' Barren 4,332' 850' Oil/Gas T/Delaware Sands - 4,665' Oil/Gas T/ Bone Spring 8.147' Oil/Gas 11,515' - 8,033' T/ Wolfcamp Oil/Gas T/Wolfcamp Detrital 12,832' - 9,350 Oil/Gas T/Atoka 13,802' - 10,320' T/Morrow - 11,075 Oil/Gas 14,557' T/Middle Morrow 15,057' - 11,575' Oil/Gas - 12,010' Oil/Gas T/Lower Morrow 15,492' TD 15,500' - 12,018'

POINT 3: CASING PROGRAM: Final design will be based on actual hole conditions.

TYPE	INTERVALS	PURPOSE	CONDITION .
20°	0' - 40'	Conductor	Contractor Discretion
13-3/8", 54.5#, J-55, STC	0' - 800'	Surface	New
9-5/8", 40#, N80, LTC	0' - 2,000'	Intermediate	New
9-5/8", 40#, K-55, LTC	2,000' - 4,310'	Intermediate	New
7", 26#, P-110, LTC	0' - 11,000'	Intermediate	New
7*, 26#, S-95, LTC	11,000' - 12,700'	Intermediate	New
4-1/2", 15#, P110, STL	12,400' - TD	Production Liner	New

POINT 4: PRESSURE CONTROL EQUIPMENT (SEE ATTACHED DIAGRAM)

A BOP equivalent to Diagram 1 will be nippled up on the surface, first, and second intermediate casings. Bass requests a waiver to Onshore Order #2 which states the BOPs and associated equipment must be tested to the rated working pressure or 70% of the internal yield pressure. Our plans are to test the BOP stack, choke, kill lines, kelly cocks, inside BOP, etc. hydrostatically to 1,000 psi on the surface installation, then 3,000 psi on the first intermediate and 10,000 psi on the second intermediate casing. The annular will be tested to 2500 psi. In addition to the high-pressure test, a low pressure (250 psi) test will be required. These tests will be performed:

- a) Upon installation
- b) After any component changes
- c) Fifteen days after a previous test
- d) As required by well conditions

A function test to insure that the preventers are operating correctly will be performed on each trip. See the attached Diagram 1 for the minimum criteria for the choke manifold.

POINT 5: MUD PROGRAM

DEPTH	MUD TYPE	WEIGHT	<u>FV</u>	PV	YP	FL	<u>Ph .</u>
0' - 800'	FW	8.5 - 9.2	45-35	NC	NC	NC	9.5
800' - 4,310'	CBW	9.2 - 10.0	28-30	NC	NC	NC	9.5
4,310' 11,500'	FW	8.6 - 8.9	28-30	4	2	NC	9.5
11,500' - 12,700'	ÇBW	8.6 - 9.0	28-30	6	4	NÇ	9.5
12,700' - TD	CBW/Polymer	9.0 - 13.5	32-55	12-20	12-22	10-15	9.5-10.0

POINT 6: TECHNICAL STAGES OF OPERATION

A) TESTING

Drill stem tests may be performed on significant shows in zones of interest, but none are anticipated.

B) LOGGING

Run #1:

GR-CNL-LDT-LLD run from TD to first ICP, GR-CNL to surface. May run logging suite across Delaware prior to drilling below 7400' if mud log shows warrant.

Run #2:

GR-CNL-LDT-LLD run from TD to second ICP, FMI across Wolfcamp as needed.

C) CORING

No cores are anticipated.

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D) CEMEN	Τ					
INTERVALSURFACE	AMOUNT \$X	FT OF FILL	TYPE	GALS/SX	PPG	FT ³ /SX
Lead 0' - 500' (100% excess)	400	550	Permian Basin Critical Zone + 1/8#/sx Pol-e-flake	10.30	12.80	1.89
Tail 500'-800' (100% Excess)	340	300	Premium Plus + 2% CaCl ₂ + 1/8#/sx Pol-e-flake	6.32	14.80	1.34
INTERMEDIATE		FT ÓF				
INTERVAL	AMOUNT SXS	FILL	TYPE	GALS/SX	PPG	FT3/SX
Lead 0' = 3,650' (100% Excess)	900	3650	Interfill C + 1/8#/sx Pol-e-flake	14.10	11.90	2.45
Tail 3,650' 4,310' (100% Excess)	345	660	Premlum Plus + 2% CaCl ₂	6.34	14.80	1.34
INTERVAL 1stage	stage w/DV tool @ 9 AMOUNT SXS	000' and circu FILL	late cement to 3,700') TYPE	GALS/SX	<u>PPG</u>	FT³/SX
LEAD 9,000'-12,000' (50% excess)	280	3000	Interfill H + 5pps Gilsonite + 0.5% Halad 9 + 1/8 pps Pol-e-flake	13.61	11.90	2.46
TAIL 12,000'-12,700' (50% excess)	100	700	Super H + 0.5% Halad 344 + 0.4% CFR3 + 5 pps Gilsonite + 1 pps Salt + 0.2% HRT	8.20	13.00	1.67
2 rd Stage						
LEAD 3,700'-8,300' (50% excess)	430	4600	Interfill H + 1/8 pps - Pol-e-flake + 0.5% Halad 9	14.00	11.90	2.45
TAIL 8,300'-9,000' (50% excess)	100	700	Super H + 0.5% Halad 344 + 0.4% CFR3 + 5 pps Gilsonite + 1 pps Salt + 0.2% HRT	8.20	13.00	1.67
PRODUCTION LINES 12,400'-15,550' (25% excess 300' over	370	3150	Class H + 0.8% Halad 322 + 0.6% Halad 344 + 0.2% HR-7 + 5pps Microbond M	5.68	15.40	1.28

BEPCO

DIRECTIONAL DRILLING

No directional services anticipated.

POINT 7: ANTICIPATED RESERVOIR CONDITIONS

Normal pressures are anticipated throughout the Delaware, Bone Spring. The lower Wolfcamp may be abnormally pressured with a BHP of 8120 psi or an equivalent mud weight of 12.2 ppg. The Atoka may be abnormally pressured with expected BHP of 9680 psi (max) or an equivalent mud weight of 13.5 ppg. The Morrow expected BHP is 8460 (max) or an equivalent mud weight of 10.5 ppg @ the base of the zone. Due to the tight nature of the reservoir rock (high pressure, low volume), the well will be drilled under balanced utilizing a rotating head. No H₂S is anticipated.

POINT 8: OTHER PERTINENT INFORMATION

A) Auxiliary Equipment

Upper and lower kelly cocks. Full opening stab in valve on the rig floor.

B) Anticipated Starting Date

Upon approval

90 days drilling operations

25 days completion operations

JCW November 15, 2001

MULTI-POINT SURFACE USE PLAN

BEPCO

NAME OF WELL: POKER LAKE UNIT #196

LEGAL DESCRIPTION - SURFACE: 2055' FSL & 2335' FWL, Section 29, T-24-S, R-31-E, Eddy County, New Mexico.

POINT 1: EXISTING ROADS

A) Proposed Well Site Location:

See Exhibit "A".

B) Existing Roads:

From State Hwy 128 & CR 788, go southwest 6.0 miles on Buck Jackson county road, then turn right on upgraded caliche road for approximately 0.25 miles into location.

C) Existing Road Maintenance or Improvement Plan:

See Exhibit "A".

POINT 2: NEW PLANNED ACCESS ROUTE

A) Route Location:

See exhibit "A" & survey plats. The upgraded road will be approximately 1,200' long.

B) Width

12' wide.

C) Maximum Grade

Not applicable.

D) Turnout Ditches

Spaced per BLM requirements.

E) Culverts, Cattle Guards, and Surfacing Equipment

None.

POINT 3: LOCATION OF EXISTING WELLS

Exhibit "B" indicates existing wells within the surrounding area.

POINT 4: LOCATION OF EXISTING OR PROPOSED FACILITIES

A) Existing facilities within one mile owned or controlled by lessee/operator:

None.

B) New Facilities in the Event of Production:

Will build new facilities on this location to handle production.

C) Rehabilitation of Disturbed Areas Unnecessary for Production:

Those access areas required for continued production will be graded to provide drainage and minimize erosion. The areas unnecessary for use will be graded to blend in the surrounding topography (See Point 10).

POINT 5: LOCATION AND TYPE OF WATER SUPPLY

A) Location and Type of Water Supply

Brine water will be hauled from commercial facilities. Fresh water to be hauled from Carlsbad, New Mexico; Mills Ranch; or Diamond and Half Water Station.

B) Water Transportation System

Water hauling to the location will be over existing and proposed roads.

POINT 6: SOURCE OF CONSTRUCTION MATERIALS

A) Materials

Surface caliche will be used if possible. If not found on location, caliche service will be nearest BLM - approved open pit.

B) Land Ownership

Federally owned land for both surface locations and bottom hole location.

C) Materials Foreign to the Site

No construction materials foreign to this area are anticipated for this drill site.

D) Access Roads

See Exhibit "A", Exhibit "B", and survey plats.

POINT 7: METHODS FOR HANDLING WASTE MATERIAL

A) Cuttings

Cuttings will be contained in the plastic lined reserve pit.

B) Drilling Fluids

Drilling fluids will be contained in the plastic lined reserve pit.

C) Produced Fluids

Water production will be contained in the plastic lined reserve pit.

Hydrocarbon fluid or other fluids that may be produced during testing will be retained in test tanks. Prior to cleanup operations, any hydrocarbon material in the reserve pit will be removed by skimming or burning, as the situation would dictate.

D) Sewage

Current laws and regulations pertaining to the disposal of human waste will be complied with.

E) Garbage

Portable containers will be utilized for garbage disposal during the drilling of this well.

F) Cleanup of Well Site

Upon release of the drilling rig, the surface of the drilling pad will be graded to accommodate a completion rig if electric log analysis indicates potential productive zones. In any case, the "mouse" hole and the "rat" hole will be covered. The reserve pit will be bird netted and fenced only in the event of livestock present. The fence will be maintained until the pit is backfilled. Reasonable cleanup will be performed prior to the final restoration of the site.

POINT 8: ANCILLARY FACILITIES

None.

POINT 9: WELL SITE LAYOUT

A) Rig Orientation and Layout

Exhibit "C" shows the dimensions of the well pad and reserve pits, and the location of major rig components. Only minor leveling of the well site will be required. No significant cuts or fills will be necessary.

B) Locations of Pits and Access Road

See Exhibit "A" and "B".

C) Lining of the Pits

The reserve pits will be lined with plastic.

POINT 10: PLANS FOR RESTORATION OF THE SURFACE

A) Reserve Pit Cleanup

The pits will be fenced immediately after spudding only in the event of livestock present and maintained until backfilled. Prior to back filling, any hydrocarbon material on the pits' surfaces shall be removed. The fluids and solids contained in the pits shall be backfilled with soil excavated from the site and soil adjacent to the reserve pits. The restored surface of the pits shall be contoured to prevent impoundment of surface water flow. Water-bars will be constructed as needed to prevent excessive erosion. Topsoil, as available, shall be placed over the restored surface in a uniform layer. The area will be seeded according to the Bureau of Land Management stipulations during the appropriate season following restoration.

B) Restoration Plans - Production Developed

Reserve pits will be backfilled and restored as described above under Item A. In addition, those areas not required for production will be graded to blend with the surrounding topography. Topsoil, as available, will be placed upon those areas and seeded. The portion of the site required for production will be graded to minimize erosion and provide access during inclement conditions. Following depletion and abandonment of the site, restoration procedures will be those that follow under Item C.

C) Restoration Plans - No Production Developed

Reserve pits will be restored as described above. With no production developed, the entire surface disturbed by construction of the well site will be restored. The site will be contoured to blend with the surrounding topography and provide drainage of surface water. The topsoil, as available, shall be replaced in a uniform layer and seeded according to the Bureau of Land Management's stipulations.

D) Rehabilitations Time table

Upon completion of drilling operations, the initial cleanup of the site will be performed as soon as weather and site conditions allow economic execution of the work.

POINT 11: OTHER INFORMATION

A) Terrain

Relatively flat.

B) Soil

Caliche and sand.

C) Vegetation

Sparse, primarily grasses and mesquite with very little grass.

D) Surface Use

Primarily grazing.

POINT 11: OTHER INFORMATION - Con't...

E) Surface Water

There are no ponds, takes, streams or rivers within several miles of the wellsite.

F) Water Wells

None.

G) Residences and Buildings

No buildings within several miles of well site.

H) Historical Sites

None observed.

Archeological Resources

An archeological survey will be obtained for this area. Before any construction begins, a full and complete archeological survey will be submitted to the Bureau of Land Management. Any location or construction conflicts will be resolved before construction begins.

J) Surface Ownership

The well site and access road are both on federally owned land. No ROW will be required.

- K) Well signs will be posted at the drilling site.
- L) Open Pits

All pits containing liquid or mud will be fenced only in the event of livestock present and bird netted.

POINT 12: OPERATOR'S FIELD REPRESENTATIVE

(Field personnel responsible for compliance with development plan for surface use).

DRILLING William R. Dannels Box 2760 Midland, Texas 79702 (915) 683-2277 PRODUCTION Mike Waygood 3104 East Green Street Carlsbad, New Mexico 88220 (505) 887-7329

Kent A. Adams Box 2760 Midland, Texas 79702 (915) 683-2277

POINT 13: CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Bass Enterprises Production Co. and it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

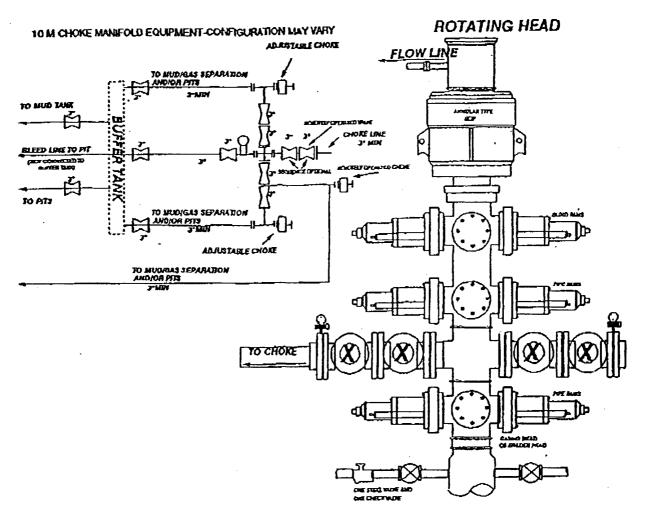
Date

William R. Dannels

JCW

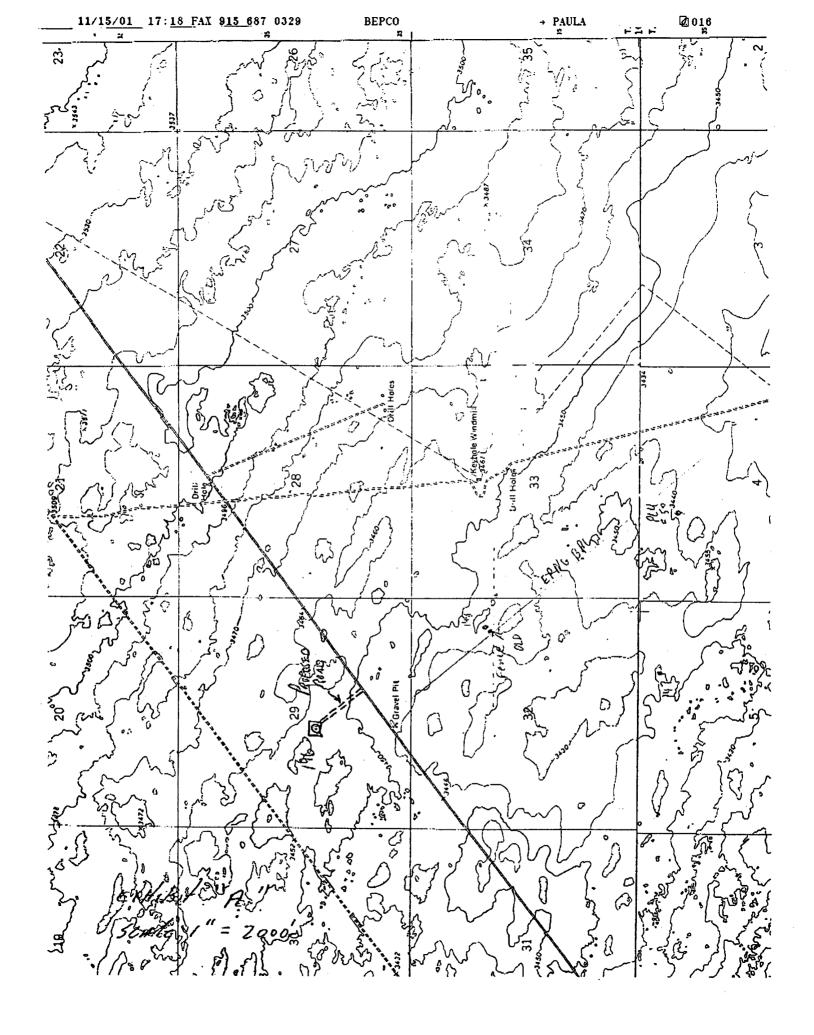
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10-M. WP BOPE WITH 5-M WP. ANNULAR



THE FOLLOWING CONSTITUTE MINIMUM BLONOUT PREVENTER REQUIREMENTS:

- Opening between the ram to be flanged, studded, or clamped.
- All connections from operating manifolds to preventers to be all steel B. hose or tube a minimum of one inch diameter.
- The available closing pressure shall be at least 15% in excess of that C. required with sufficient volume to operate (close, open, and re-close) the preventors.
- D. ALL connections to and from preventer to have a pressure rating equivalent to that of the BOPs.
- Manual controls to be installed before drilling cement plug. E.
- F. Kelly cock to be installed on kelly.
- Inside blowout preventer to be available on rig floor.
- Dual operating controls: one located by drillers position and the other located a safe distance from the rig floor. H.
- I. All chokes will be adjustable.



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