

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

NMNM 2748

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No

8. Lease Name and Well No

GISSLER B #51

9. API Well No

30-015-37240 S1

10. Field and Pool, or Exploratory

LOCO HILLS GLOREITA YESO

11. Sec., T., R., M., on Block and Survey or Area

SEC 11, T17S, R30E

12. County or Parish

EDDY CTY

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

3747' GL

2. Name of Operator

BURNETT OIL, CO., INC.

3. Address

801 CHERRY ST. UNIT #9 FORTWORTH, TX 76102

3a. Phone No. (include area code)

(817) 332-5108

4. Location of Well (Report location clearly and in accordance with Federal requirements. *)

At Surface

UNIT B, 990' FNL, 1650' FEL

At top prod. interval reported below

At total depth

UNIT B, 757' FNL, 1957' FEL

14. Date Spudded

9/08/2009

15. Date T. D. Reached

9/21/2009

16. Date Completed 10/22/2009

☐ D&A ☒ Ready to Prod.18. Total Depth: MD
TVD 6048' TVD19. Plug Back T.D. MD
TVD 5982' TVD20. Depth Bridge Plug Set: MD
TVD N/A

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DLL, MICRO-G, SD, DSN, SPEC GR, BOREHOLE CSA

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.75"	10.75" H	32.75#		445'		487 SX C	125	SURFACE	0
8.75"	7" K	23.00#		6046'		1850 SX C	530	SURFACE	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	5552'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Loco Hills Gloreita						
A) Yeso			5538 - 5929'	0.43	36	2 SPF
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5538' - 5929'	2000 GALS 15% NEFE ACID
5538' - 5929'	SlickWater Frac w/818,118 gals FR56 wtr w/209,228 40/70 Sand & 30,000# 100 Mesh Sand.

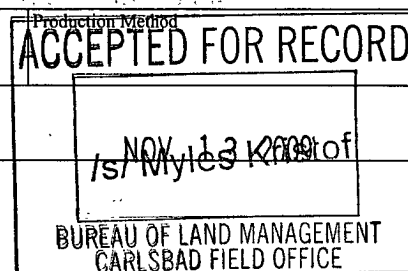
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/22/09	10/26/09	24	→	110	191	889	36.8	.85	Pumping
Choke Size	Tbg. Press. Flwg	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
SI			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
SI			→						

(See instructions and spaces for additional data on reverse side)



28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold through Gissler B #3-1 Battery to DCP Midstream

30 . Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
			Bureau of Land Management RECEIVED NOV 09 2009 Carlsbad Field Office Carlsbad, N.M.	ALLUVIUM	SURFACE
				ANHYDRITE	292'
				SALT	530'
				BASE SALT	1288'
				YATES	1447'
				SEVEN RIVERS	1746'
				QUEEN	2353'
				GRAYBURG	2748'
				SAN ANDRES	3068'
				GLORIETA	4548'
				YESO	4632'

32 Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☒ Other **DEVIATION SURVEY**

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **MARK A. JACOBY**Title **ENGINEERING MANAGER**

Signature

Mark A. Jacoby

Date

11/03/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)