

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993**RECEIVED**

DEC - 2 2009

NMOCD ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well Oil Gas <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other		5 Lease Designation and Serial No NM-102034	6 If Indian, Allottee or Tribe Name
2 Name of Operator Yates Petroleum Corporation		7 If Unit or CA, Agreement Designation	
3 Address and Telephone No 105 South 4 th Street, Artesia, NM 88210 (505) 748-1471		8 Well Name and No Banjo BNO Federal #1	
4 Location of Well (Footage, Sec, T, R, M, or Survey Description) 510' FSL & 330' FEL (SESE) Unit P Sec-5-T26S-R30E		9 API Well No 30-015-36923	
10 Field and Pool, or Exploratory Area Wildcat/Bone Spring		11 County or Parish, State Eddy County, New Mexico	
12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____ <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input checked="" type="checkbox"/> Dispose Water <small>(Note Report results of multiple completion on Well completion or Recompletion Report and Log Form)</small>	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Yates Petroleum Corporation is submitting application for produced water pursuant to Order #7 and requests your approval. The well at present produces 0-500 Bbls of water per day from the Wildcat/Bone Spring. The water will be stored in 2-500 Fbgls tanks and will be pipeline to the Charlie R. Williamson Corporation Gathering System. If the System is down it will be trucked by the lowest bid company.

Returned: Addition information required prior to approval. See attached List of required information.

/s/ JD Whitlock Jr

RT- NMOCD
12/10/09

14 I hereby certify that the foregoing is true and correct

Signed

M. R. Rags

Title Production Secretary

Date November 11, 2009

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

1. Name(s) of formation (s) producing water on the lease.

2. Amount of water produced from each formation in barrels per day.

3. How water is stored on the lease.

4. How water is moved to disposal facility.

5. Operator's of disposal facility

- a. Lease name or well name and number _____

- b. Location by $\frac{1}{4}$ $\frac{1}{4}$ Section, Township, and Range of the disposal system _____

- c. The appropriate NMOCD permit number _____
