

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE.

RECEIVED
DEC - 4 2009
NMOCD ARTESIA

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 N Broadway, Oklahoma City, OK 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
660' FSL 660' FWL M SEC 25 T24S R31E

5. Lease Serial No.	NMNM-0121121
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No	
8. Well Name and No.	Cotton Draw Unit 110
9. API Well No	30-015-36406
10. Field and Pool, or Exploratory	Paduca; Delaware
11. County or Parish State	Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Rig Layout Change
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new

Devon Energy Production Company L. P. respectfully requests permission to change the Rig Layout from Basic Energy Services to Patterson 41. The 13 5/8" 3K Annular nipped up on the surface casing to drill the intermediate hole. Request variance to pressure test with rig pump prior to drilling intermediate hole. The 11" 5K Annular and double rams (pipe & blind) nipped up on the intermediate casing to drill the production hole.

Operator will test
to 70% burst-independent
11/25/09

14. I hereby certify that the foregoing is true and correct

Signed *Judy A. Barnett*

Name: Judy A. Barnett X8699
Title: Regulatory Analyst

Date: 11/19/2009

(This space for Federal or State Office use)

Approved by /s/ Don Peterson

Title: FIELD MANAGER

Date: DEC 01 2009

Conditions of approval, if any:

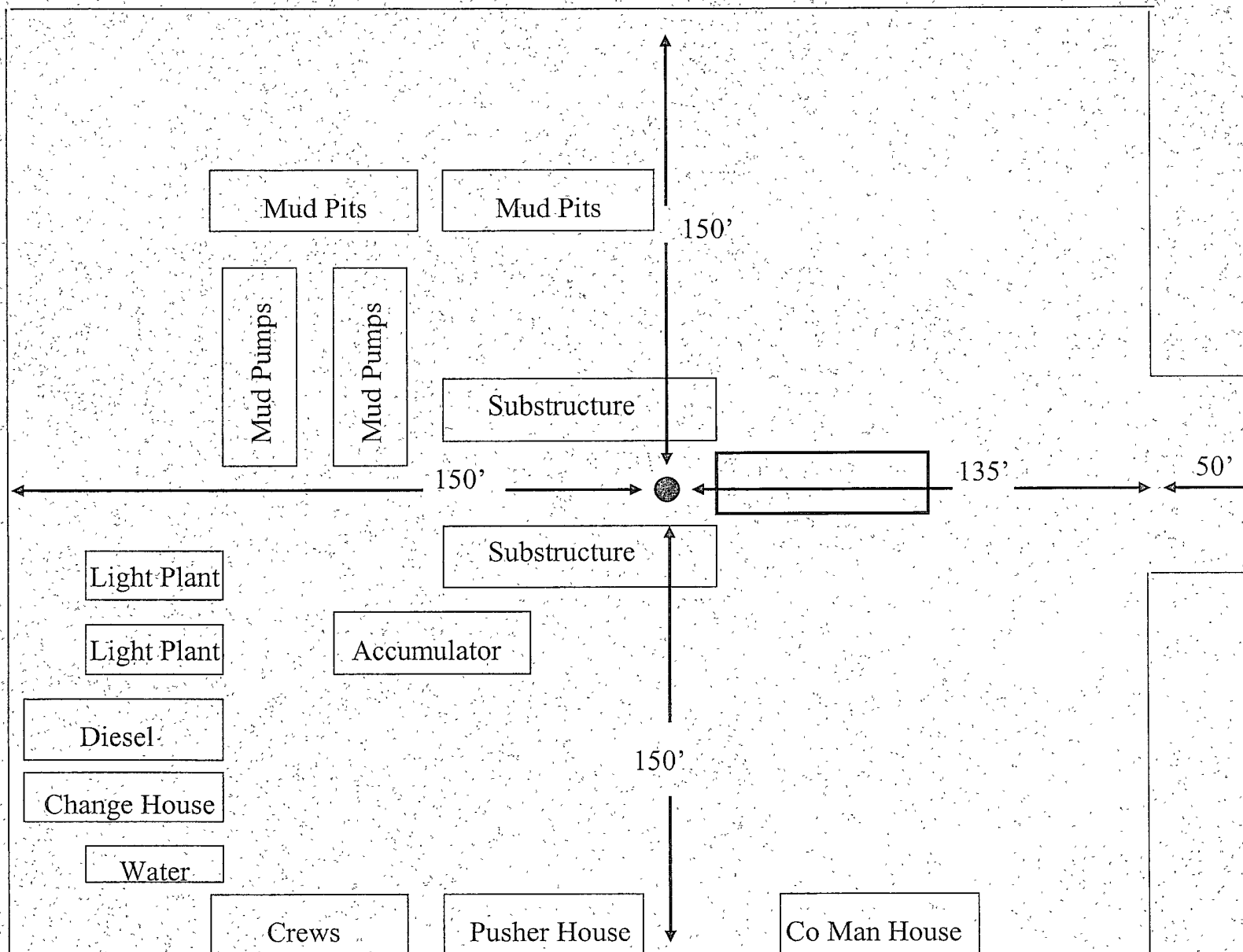
CARLSBAD FIELD OFFICE

Title to U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

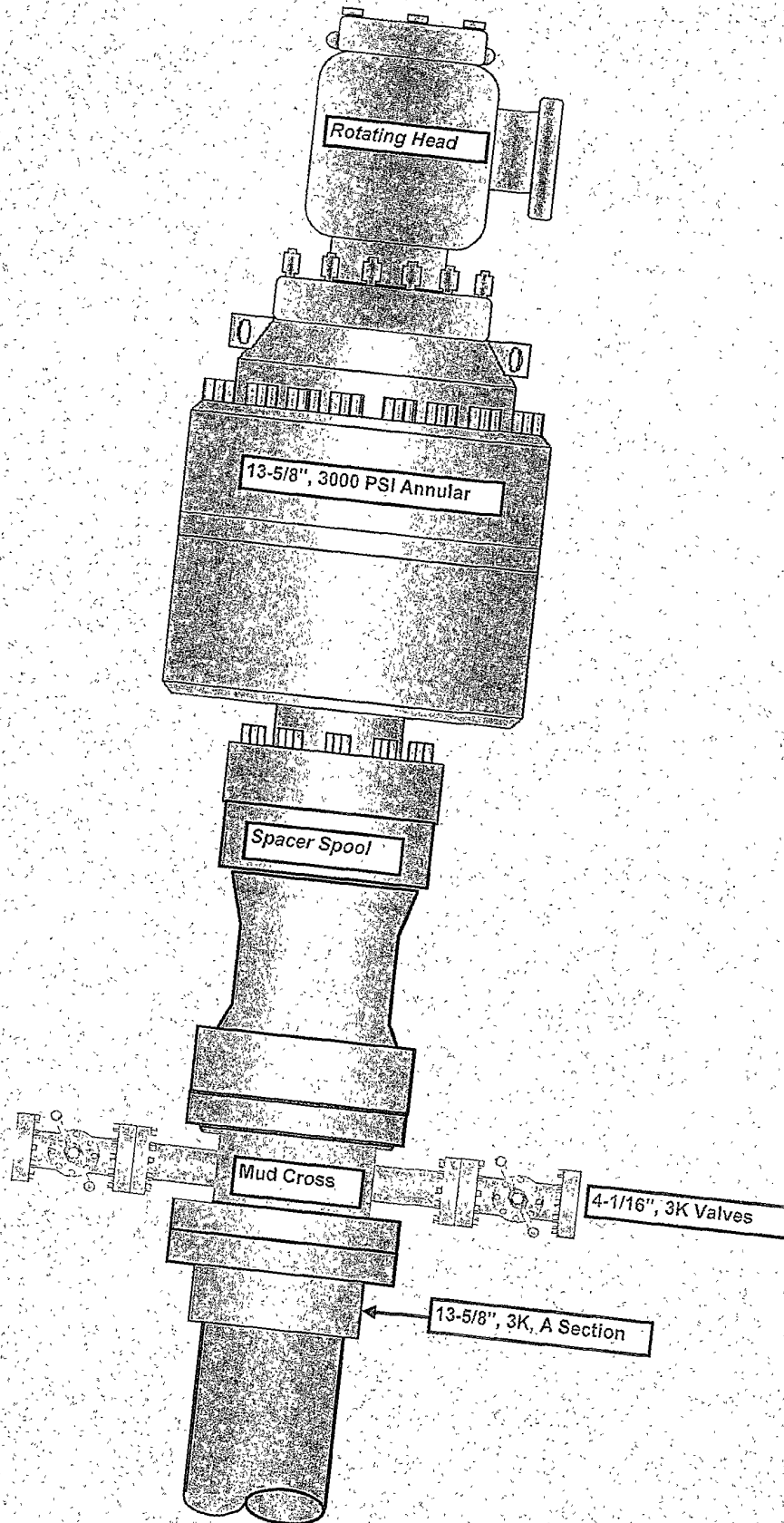
*See Instruction on Reverse Side

WR

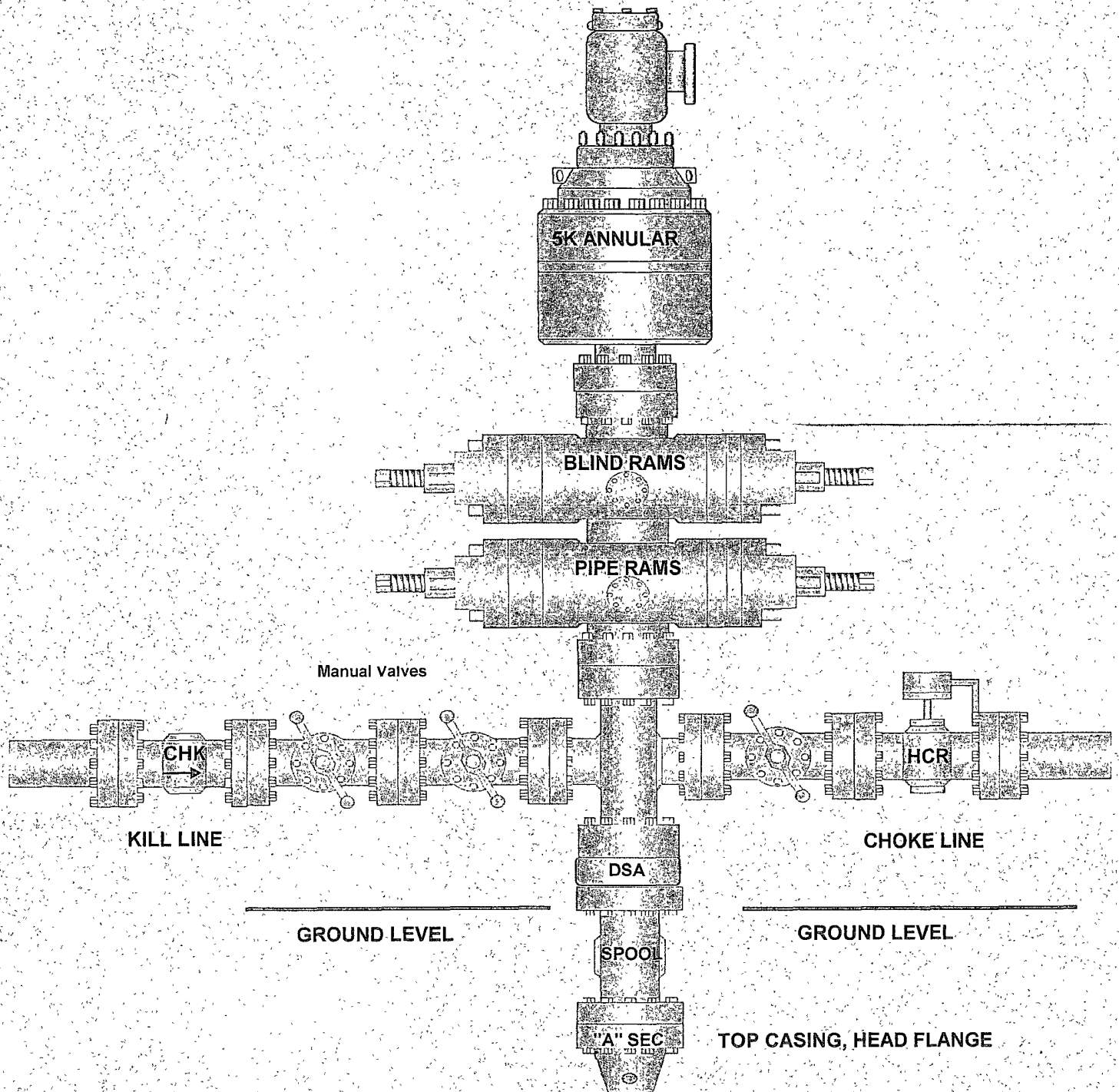
PATTERSON RIG 41



13-5/8" 3K Annular



11" x 5,000 psi BOP Stack



5,000 PSI CHOKE MANIFOLD

