Form 3160-5. (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT.

OCD Artesia

FORM APPROVED OMB No 1004-0137 Expires March 31, 2007

5 Lease Serial No. NM 103591

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	6 If Indian, Allottee or Tribe Name.
SUBMIT IN TRIPLICATE - Other instructions on page 2.	7 If Unit of CA/Agreement, Name and/or No.
I Type of Well ☐ Oil Well ☐ Gas Well ☐ Other	8 Well Name and No Green Wooley Booger Fed. 5 No. 2
2. Name of Operator Probity Operating, LLC	9 API Well No 30-015-37344
3a Address 3b. Phone No (include area code) 110 W Louisiana, Suite 325 432-570-1122	10. Field and Pool or Exploration Area EIVED Hoag Tank (Morrow)
4. Location of Well (Footage, Sec., T.,R.,M; or Survey Description) 898' FSL and 195' FEL Section 5 T19S, R24E	11. Country or Parish, State DEC - 7 2009 Eddy County, NM
12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTIC	E, REPORT OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACT	ION
Alter Casing Fracture Treat Recla Subsequent Report Change Plans Plug and Abandon Temp	uction (Start/Resume) Water Shut-Off Imation Well Integrity Implete Other Dorarily Abandon Tr Disposal
13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting day the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured an Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. R following completion of the involved operations: If the operation results in a multiple completion or recomp testing has been completed. Final Abandonment Notices must be filed only after all requirements, including determined that the site is ready for final inspection.)	Id true vertical depths of all pertinent markers and zones equired subsequent reports must be filed within 30 days letion in a new interval, a Form 3160-4 must be filed once
It is requested to change the casing design from 5 1/2", 17 lb/ft, N-80 from surface to TD, as approved	on the Drilling Permit, to the following:
Depth Interval . Casing Size Casing Weight Grade Joint Collapse Fac	ctor Tensile Yield Factor Burst Factor
0-1400' 5 1/2" 17 lb/ft N-80 LTC 9.3 1400' - 5800' 5 1/2" 17 lb/ft J-55 LTC 1.75 5800' - 9000' 5 1/2" 17 lb/ft N-80 LTC 1.45	2.27 1.78 1.91 1.22 1.45 1.78
Probity Operating, LLC OGRID No. 269709	

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
Rached Hindi	Title	Vice President - Operations M	lanager
Signature BOOLON Livede	Date	11/20/2009	APPROVED
THIS SPACE F	OR FEDERAL	OR STATE OFFICE US	E
Approved by		Fitle	NOV 2 3 2009
Conditions of approval, if any, are attached Approval of this notice does not that the applicant holds legal or equitable title to those rights in the subject I entitle the applicant to conduct operations thereon ~.		Office	WESLEY W. INGRAM PETROLEUM ENGINEER

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction

