Submit 3 Copies To Appropriate District Office	State of New Me	exico		Form C-103
District I	Energy, Minerals and Natu	ıral Resources		ed June 10, 2003
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-005-61166		
<u>District III</u> 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FE	E 🛛	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & Gas Lease No	
1220 S. St. Francis Dr., Santa Fe, NM			o. State Off & Gas Lease No	•
87505				
	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agree	ement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	TION FOR PERMIT" (FORM CONT)	DR SUGHY	C 131 D.7	
PROPOSALS.)	KO S	4 3	Caudill RZ 8. Well Number	
1. Type of Well:			8. Well Number	
Oil Well Gas Well Other Plug & Abandon SED 2003 2. Name of Operator Votes Petrology Compression			1	
2. Name of Operator	14 OCD AF	11/5- 22	9. OGRID Number	
Yates Petroleum Corporation	S OCD A	TVED SS	. 025575	
		PIESIA &		
3. Address of Operator	14	. //	10. Pool name or Wildo	
105 South Fourth Street – Artesia	i, NM 88210	1	Pecos Slope Abo	
4. Well Location				
Unit Letter D: 660 feet	from the North line and 660 feet	from the West line		
Oliti Letter B, 000 feet	nom the North line and ood leet	nom me west me		
Section 8	Township 6S	Range 26E	NMPM (County
是建建工作品。 "一种",这是"	11. Elevation (Show whether DR			
A Comment of the second	3707' G			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR				G CASING
	_			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	LLING OPNS. PLUG ANI	D 🖾
			ABANDON	MENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AI	ND 📙	
	COMPLETION	CEMENT JOB		
OTHER:		OTHER:		
13. Describe proposed or comple	eted operations. (Clearly state all	pertinent details, an	d give pertinent dates, including	g estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
8-26-2003 - Moved in pulling unit and plugging equipment. Looked for anchors. Could not find southwest anchor. Dug pit.				
Shut down for night.				
8-27-2003 – Installed anchor. Rigged up pulling unit. Bled well down. Nippled down wellhead and nippled up BOP. Rigged				
up floor and tubing equipment. POOH with tubing. Shut well in for night.				
8-28-2003 – Shut down for rig repair – sprocket.				
8-29-2003 – Installed jack shaft on rig. Finished POOH with tubing. Rigged up wireline. RIH with gauge ring to 3750'. POOH with gauge ring. RIH with CIBP and set CIBP at 3730'. POOH and rigged down wireline. Shut well in for night.				
8-30-9-2-2003 – RIH with tubing and tagged CIBP. Circulated hole with plugging mud. Spotted 25 sacks Class C Neat cement				
on top of CIBP. POOH with 60 joints tubing. Shut well in for holiday weekend.				
9-3-2003 – Finished POOH with tubing. Rigged up wireline. RIH and perforated 4-1/2" casing at 1650'. POOH and rigged down wireline. RIH with packer and tubing and set packer at 1346'. Squeezed with 50 sacks Class C Neat cement. WOC 4				
hours Digged up wireling I	Exer and tubing and set packer at	1346 . Squeezea wi	in 50 sacks Class C Neat cemen	nt. WOC 4
cement. Shut well in for night	RIH – did not tag plug. POOH an	ia riggea aowii wire	line. Squeezed with 30 sacks C	lass C Neat 19790
cement. Shut wen in for high	CONTINUED ON	I NEXT PAGE:		9-10
I hereby certify that the information ab			and haliaf	
Thereby certify that the imprimation at				
SIGNATURE Nome (Such TITLE REGULATORY COMPLIANCE TECH DATE 9-22-03				
Type or print name DONNA CLAC	K E-mail a	ddress:	Telephone N	_{10.} 505-748-1471
(This space for State use)	<u> </u>	W. J. WA	2.0	*
	/. XX) JAN 1 3 2004
APPPROVED BY	TITLE_		DATE	<u> </u>
Conditions of approval, if any:				

YATES PETROLEUM CORPORATION Caudill RZ #1 Section 8-T6S-R26E Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

9-4-2003 – POOH with packer and tubing. RIH with tubing and tagged plug at 1537'. POOH with tubing. Rigged up wireline. RIH and perforated 4-1/2" casing at 978'. POOH and rigged down wireline. RIH with packer and tubing to 673'. Squeezed with 50 sacks Class C Neat cement. WOC 4 hours. POOH with packer and tubing. RIH with tubing and tagged plug at 863'. Rigged up wireline. RIH and perforated 4-1/2" casing at 528'. POOH and rigged down wireline. RIH with packer and tubing to 214'. Squeezed with 50 sacks Class C Neat cement. Shut well in for night. WOC.

9-5-2003 – POOH with packer and tubing. RIH and tagged plug at 417'. POOH with tubing. Rigged up wireline. RIH and perforated 4-1/2" casing at 100'. POOH and rigged down wireline. Rigged down tubing equipment and floor. Nippled down BOP & 4-1/2" casinghead. Installed 4-1/2" X 2" swedge with valve. Circulated 80 sacks Class C Neat cement down 4-1/2" casing and up to surface of 8-5/8" casing. Shut well in. WOC. Cement stayed at surface. Rigged down pulling unit and plugging equipment. Cut off wellhead. Installed regulation abandonment marker. PLUGGED AND ABANDONED – FINAL REPORT. Plugging completed Sept. 4, 2003.

Denna Clack

9.10.2003