

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-005-43566

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Tolmack State

8. Well Number

6

9. OGRID Number

147179

10. Pool name or Wildcat
Peco Slope; Abo (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

RECEIVED

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P. O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter L 1980 feet from the South line and 660 feet from the West line

Section 36

Township 9S

Range 25E

NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR : 3649'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE
COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND
ABANDONMENT ☐CASING TEST AND
CEMENT JOB ☐OTHER: Perforations, Frac, Tubing ☒13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion
or recompletion.10/22/03 Perforate Lower Abo "C" 4250-56; 4278-84', Perforate Abo "C" 4168-4188', .42"
holes, 23 gram 180° phasing @ 2 spf, 46 holes, MIRU Weatherford, start pumping 2% KCL
wtr @ 6 BPM, acidize w/1500 gal 15% NE-FE w/65 ball sealers10/24/03 RU Weatherford, test lines & CO2 lines w/N2, load well w/40 BF, pump 5000 gals Aqua-
vis vis 30G @ 30 BPM, 1573#, pump 20,000 gal 65Q linear foam pad, frac w/45,000 gal 65Q
linear foam, 150,000# 20/40 brown sand, ramp from #1-#5, flush to top perf w/65 bbl
avg rate 28.5 BPM, min rate 14 BPM, max rate 30.2 BPM, avg PSI 3100#, min PSI 2675#,
max PSI 3463#, ISIP 1808#, 5 min 1594#, 10 min 1516#, 15 min 1474#, RD

11/06/03 RIH w/bit, DCs & 2-3/8" N-80 tbg

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Asset Manager

DATE 11/10/03

Type or print name

Andrew J. McCalmont

E-mail address:

(405) 848-8000
Telephone No.

(This space for State use)

APPROVED BY

TITLE

District Supervisor

DATE

NOV 18 2003

Conditions of approval, if any: