

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

WELL API NO. 30-015-33055
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 33039
7. Lease Name or Unit Agreement Name State 1624
8. Well Number 291
9. OGRID Number 218885
10. Pool name or Wildcat Wildcat Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator Perenco LLC	
3. Address of Operator 6 Desta Drive, Suite 6800 Midland, TX 79705	
4. Well Location Unit Letter C 660 feet from the North line and 1980 feet from the West line Section 29 Township 16S Range 24E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3699' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☒ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/19/03 Run 98 jts 7" 26# K-55 8rd LT&C csg. Set csg @ 4562'.
Cmt as follows: Pump 10 bbls FW spacer ahead. Follow w/ 317 sx (134 bbl slurry @ 11.9 ppg) 50:50-10 POZ
Class "C" + 5% BWOW sodium chloride + 10% BWOC bentonite. Tail w/ 170 sx (40 bbl slurry @ 14.8 ppg)
Class "C" - 5% BWOW sodium chloride + 6% BWOW FL-62. Displaced w/ 173 bbls FW. Had full returns
throughout job. Bump plug w/ 1264 psi @ 2315 hrs 12/19/03.

12/30/03 Ran Temperature Survey. Top of cement at 1660'.

01/05/04 Pressured tested to 1500#. Held 30 minutes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robin S. McCarley TITLE Eng. Tech. DATE 1/6/04

Type or print name Robin S. McCarley Telephone No. _____

(This space for State use)

APPROVED BY _____ FOR RECORDS ONLY TITLE _____ DATE JAN 14 2004

Conditions of approval, if any:

***** CHART SCANNER WELL TEST DATA *****

COMPANY: PERENCO LLC
CLIENT: JOHN LINDSEY
GAUGE NUMBER: 576
WELL NAME: STATE 1624
WELL NUMBER: #291
TEST NUMBER: 1
LOCATION:
TEST OPERATOR: KELTIC SERVICES/J.GUAJARDO
COMMENTS: CEMENT TOP AT 600 FT
TAG TD AT 1428 FT

RECEIVED
JAN 08 2004
OCD-ARTESIA

DATE: 12/10/09

GAUGE S/N: 576

REAL TIME	DELTA TIME HRS	TEMPERATURE Deg F	DEPTH FEET	FLOW RATE BBLs/DAY	COMMENTS
14:02:29	0.042	58.05	0.00		
14:06:51	0.114	62.92	100.00		
14:09:55	0.166	64.31	200.00		
14:13:58	0.233	68.06	300.00		
14:17:05	0.285	68.64	400.00		
14:21:15	0.354	69.18	500.00		
14:25:25	0.424	69.21	600.00		
14:25:35	0.427	69.21	610.00		CEMENT TOP
14:29:11	0.486	71.14	700.00		
14:30:58	0.516	71.89	800.00		
14:33:37	0.560	72.85	900.00		
14:36:03	0.601	73.83	1000.00		
14:38:57	0.649	75.61	1200.00		
14:40:51	0.681	77.53	1428.00		

RECEIVED

JAN 08 2010

OCD-ARTESIA

TEMPERATURE - Deg F

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 CLIENT: JOHN LINDSEY
 GAUGE NUMBER: 576
 WELL NAME: STATE 1624
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JAN 08 2004

OCD-ARTESIA

TEST NUMBER: 1
 LOCATION:
 TEST OPERATOR: KELTIC SERVICES/J. GUJARDO
 COMMENTS: CEMENT TOP AT 600

LOG TO 1128

