

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 - 015 - 00903
13. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
13. State Oil & Gas Lease No. B-10456
7. Lease Name or Unit Agreement Name Empire Abo Unit "R"
8. Well Number 6
9. OGRID Number 000778
10. Pool name or Wildcat Empire Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-100) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
BP America Production Company

3. Address of Operator
P. O. Box 1089 Eunice, New Mexico 88231

13. Well Location
Unit Letter **F** : **1650** feet from the **North** line and **1650** feet from the **West** line
Section **16** Township **18S** Range **27E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3484' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

13. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Results of R & D Testing in Wellbore ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America conducted testing in this wellbore to evaluate the long-term vertical integrity of cement and annular isolation. The 4½" casing was successfully tested to 750 psi before commencing downhole operations. Two specialized GR-CBL logs were ran and the TOC on the 4½" casing was found @ 230'. The actual operations did not follow the testing plan as provided by the previous C-103 dated 10/27/09 due to a restriction of the 4½" casing found at 2761'; this restriction prevented placement of wireline-set packers below this depth and required adjustments to the depths perforated for testing. The actual depths perforated and testing results were as follows (note: all revisions were approved by Phil Hawkins of NMOCD District 2):

5350' & 5365' w/ 5 SPF - did not test annular isolation as the packers would not pass restriction at 2761'

2689' & 2704' w/ 5 SPF - after perfring, set WL packer @ 2697' and ran BHP gauges, pressured casing to 711 psi above pkr and shut-in overnight. Pulled BHP gauges, data indicated slight communication between perfs.

2562' & 2578' w/ 5 SPF - after perfring, set WL packer @ 2570' and ran BHP gauges and pressured casing to 650 psi and shut-in overnight. Pulled BHP gauges, data indicated somewhat greater communication between perfs but not still not severe.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE John Williamson TITLE Wells Operation Superintendent DATE 12/11/09

Type or print name M. D. Westmoreland E-mail address: dan.westmoreland@bp.com Telephone No. 432 / 688-5245

For State Use Only

APPROVED BY: Phil Hawkins TITLE _____ DATE 12/14/09

Conditions of Approval (if any):