Submit To Approp Two Copies <u>District I</u> 1625 N French Dr <u>District II</u>		State of New Mexico Energy, Minerals and Natural Resources						1. WELL 30-015-37		NO.		DEC ·	orm/C=103 -141/21703 ²⁰⁰⁸				
1301 W Grand Av District III 1000 Rio Brazos R District IV		Oil Conservation Division 1220 South St. Francis Dr. Santa Fo. NM 87505							2. Type of L	ease TE	X FEE		OCD FED/IND	ARTESIA DIAN			
1220 S St Francis				RECC	Santa Fe, NM 87505					-	3 State Oil & Gas Lease No						
4 Reason for filing. 5 Lease Name or Unit Agreement																	
		,							Quick Draw 10 H 6. Well Number 1								
C-144 CLOS #33; attach this a											or						
7 Type of Comp		l worko	VER 🗆	DEEPE	NING	□PLUGBACK		DIFFE	RENT	reservo	DIR	□ OTHER					
8 Name of Opera				□ DEEPENING □PLUGBACK □ DIFFERENT RESERVOIR pany						9. OGRID							
10. Address of O PO Box 5270, Ho		88241								11 Pool name or Wildcat N. Seven Rivers; Gloricta Yeso Come toru:							
12.Location	Unit Ltr	Section	on	Towns	ship	Range Lot		F		Feet from th	ne			Feet from the		Line	County
Surface:	Н	10		208		R25E	Ĺ			1650'		North	99)'	East		Eddy
вн:																	
13 Date Spudded 09/11/09 18 Total Measur	09/16/09 09/17/09 11/17/09					RT, GR, etc) 3396' GL											
3220'	_			19 Plug Back Measured Depth 3184'				_	20. Was Directiona No						GR & CO		Juici Logs Ruii
22 Producing Interval(s), of this completion - Top, Bottom, Name 2534' - 2920' Yeso																	
CASING SIZ	7E	WEIG	HT LB./F			ING RECO	OR	D (R		rt all str E SIZE	ing	s set in w		CORD I	Δ	MOLINI	Γ PULLED
8 5/8"	21.	WEIG	24#			815'		11"				700 Surface					
4 1/2"			11.6#	3220				7 %"				600				Surface	
															_		
24.					LINI	ER RECORD					25	Т	מוזי	NC DEC	Can		
SIZE	TOP		ВОТ	TOM	LIINI	SACKS CEMI	ENT	SCR	REEN		SIZ	ZE DEPTH SET PACKER SET					
									NA NA		NΑ	4				NA	
26 Perforation	record (ii	iterval, size	l , and nur	nber)	·	<u> </u>		27.	ACII	O, SHOT, I	FRA	ACTURE, CE	ME.	NT, SQU	JEEZE,	ETC.	
2790' - 2920' (30'	24 holes	1SPF 0.4	TU" EHD	and 120	° Phacin	a)		DEF	TH I	NTERVAL		AMOUNT A	ND	KIND MA	ATERIA	L USED	
`	•			D and 120° Phasing)				2790 - 2920 2534' - 2617'				Frac w/1000 gal 15% HCl & 150,000 gal 20# slickwater carrying 75,000 20/40 sand Frac w/1000 gals 15% HCl & 149,300 gals 20# slickwater					
								carrying 50,000# 20/40 Sand.									
28							PRO	DDU	JCT	ION							
Date First Product 11/17/09	tion		Producti Flowing		hod (Flo	wing, gas lift, pi	ımpın	ıg - Sız	e and	type pump)		Well Status Producing	(Pro	od. or Shui	t-ın)		
Date of Test	Hours 24	Tested	Cho	ke Sıze		Prod'n For Test Period		Oıl -	Bbl	ol Gas		- MCF		Vater - Bbl 56	l	Gas - 0	Oil Ratio
11/18/09 Flow Tubing		Dragging	36/6					<u></u>	Gas			Vater - Bbl		Oil Gravity - API - (Corr			
Press. NA	Press. NA 100 Hour Rate 30						Gas - MCF 55				156 38			•	, ,		
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By																	
31 List Attachments Completion Sundry, Dev survey, C-104 & E logs																	
32 If a temporary	pit was u	ised at the v	well, attac	h a plat	with the	location of the	tempo	orary p	oit						-		
33 If an on-site b	urial was	used at the	well, rep	ort the e	xact loc		ite bu	rial:									
I hereby certif	ry that th	ie inform	ation sh	nown c	n both	Latitude sides of this	form	is tr	ue ai	nd comple	ete 1	Longitude to the best o	f m	knowle	dge an		AD 1927 1983 f
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Jackie Lathan Signature Name Title Hobbs Regulatory Date 12/03/09																	
Signature	()		•			Name				Title	e H	lobbs Regul	ator	У	Date	12/03/0	9
E-mail Addres	s jlath	an@mew	/bourne	.com													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 610'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 937'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 2324'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Yeso 2452'	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T, Abo	T.	T. Entrada						
T. Wolfcamp	T. TD 3220'	T. Wingate						
T. Penn	T. LTD 3184'	T. Chinle	property and the first state of the state of					
T. Cisco (Bough C)	T	T. Permian						
			OIL OR GAS					

			SANDS OR ZONES
No. 1, from	to	No. 3, from	toto
			toto
	IMPORTANT	WATER SANDS	
Include data on rate of water	inflow and elevation to which wa	ater rose in hole.	
No. 1, from	toto	feet	
	toto		
	toto		
	ITHOLOGY RECORD		

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			,				
						ę	
		1					
ł							