

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N French Dr, Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> 1220 S St. Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
		1. WELL API NO. 30-015-37301								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17.13.K NMAC)		5. Lease Name or Unit Agreement Name Limousine 15 M 6. Well Number: 1								
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="border: 2px solid black; padding: 10px; display: inline-block;"> RECEIVED DEC - 8 2009 NMOCD ARTESIA </div>								
8. Name of Operator Mewbourne Oil Company										
10. Address of Operator PO Box 5270, Hobbs, NM 88241		9. OGRID 14744 11. Pool name or Wildcat Cemetery Yeso								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	15	20S	25E		900	South	600	West	Eddy
BH:										
13. Date Spudded 10/07/09	14. Date T D Reached 10/12/09	15. Date Rig Released 10/13/09		16. Date Completed (Ready to Produce) 12/02/09		17. Elevations (DF and RKB, RT, GR, etc.) 3438'				
18. Total Measured Depth of Well 3212'		19. Plug Back Measured Depth 3193'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CNL/CCL/SGR				
22. Producing Interval(s), of this completion - Top, Bottom, Name 2546' - 2790' Yeso										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 3/4"		24#		815'		11"		705		Surface
4 1/2"		11 6#		3212'		7 7/8"		650		Surface
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
						2 3/8"	2965'		NA	
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
2770' - 2790' (20', 20 holes, 1SPF, 0.40" EHD and 120° phasing)						DEPTH INTERVAL				
						AMOUNT AND KIND MATERIAL USED				
2546' - 2629' (25', 25 holes, 1 SPF, 0.40" EHD and 120° phasing)						2770' - 2790'				
						Frac w/1000 gal 10% HCl & 100,000 gals 20# slickwater carrying 50,000 20/40 Texas Gold Sand				
						2546' - 2629'				
						Frac w/1000 gal 10% HCl & 200,000 gals 20# slickwater carrying 100,000 20/40 Texas Gold Sand				
28. PRODUCTION										
Date First Production 12/02/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/2" x 16' RHBC				Well Status (Prod. or Shut-in) Producing				
Date of Test 12/04/09	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 77	Gas - MCF 62	Water - Bbl 92	Gas - Oil Ratio 805			
Flow Tubing Press 50	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 77	Gas - MCF 62	Water - Bbl 92	Oil Gravity - API - (Corr) 35				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Jason Patterson				
31. List Attachments Comp Sundry, E-Logs, Dev survey, C104										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Jackie Lathan Printed Name Hobbs Regulatory Title 12/04/09 Date Signature <i>Jackie Lathan</i>										
E-mail Address jlathan@mewbourne.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 611'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 940'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2382'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 2526'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T. TD 3212'	T. Chinle	
T. Cisco (Bough C)	T. LTD 3193'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology