District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

State of New Mexico

Energy Minerals and Natural Resource

Submitto-appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

DEC 1 0 2009 MMENDED REPORT

1220 S St Francis Dr, Santa Fe, NM 87505 NMOCD ARTES APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR-ADD A ZONE Operator Name and Address OGRID Number 6137 Devon Energy Production Company L P 20 North Broadway OKC, OK 73102-8260 API Number 30-015-22367 Well No Property Code Property Name Parkway West Unit 9 Proposed Pool 1 10 Proposed Pool 2 Strawn ⁷ Surface Location UL or lot no Range Lot Idn Feet from the North/South line Section Township Feet from the East/West line County Ν 20 198 South 1980 West Eddy ⁸ Proposed Bottom Hole Location If Different From Surface Lot Idn UL or lot no Section Township Range Feet from the North/South Ime Feet from the East/West line County Additional Well Information Cable/Rotary 11 Work Type Code Well Type Code 14 Lease Type Code 15 Ground Level Elevation Plugback Gas R 3316' GL State 18 Formation 16 Multiple 17 Proposed Depth 19 Contractor 20 Spud Date 11,406' (Actual) Morrow Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Liner Synthetic mils thick Clay 🔲 bbls Drilling Method Pit Closed-Loop System (previously provided) Fresh Water Brine Diesel/Oil-based Gas/Air Current Casing and Cement Program Casing weight/foot Casing Size Setting Depth Sacks of Cement Estimated TOC Hole Size 17.1/2" 13 3/8" 48# 425' 418 11." 8.5/8" 24 & 32# 3100 925 5 1/2 7 7/8" 17# 114063 525 9100' per CBI ²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone Describe the blowout prevention program, if any Use additional sheets if necessary Devon proposes to recomplete from the Morrow to the Strawn; see attached procedures:

- Depth to groundwater is 50' or more, but less than 100', distance to surface water is approx 1000' or more, well is not in the wellhead protection area.
- No earthen pit to be constructed, closed loop system to be utilized; Form C-144 CLEZ approved 10/05/2009
- No H2S is expected to be encountered: H2S plan provided 5000 psi Double and Hydril with drilling spool & rotating head to be used
- Completion papers to be filed if a successful test; or subsequent report of work if no economic reserves.
- If it is deemed non-commercial then it will be plugged and abandoned in accordance with the rules and regulations established by the New Mexico OCD.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief I further certify that the drilling pit will be constructed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.	OIL CONSERVATION DIVISION Approved by	
Printed name Stephanie A Ysasaga	Title Gondoist	
Title Sr. Staff Engineering Technician	Approval Date Vallab9 Expiration Date	
E-mail Address Stephanie Ysasaga@dvn com		
Date 12/10/2009 Phone (405)-\$52-7802	Conditions of Approval Attached	



Parkway West Unit #5

API#: 30-015-22367

Sec. 20-T19S-R29E; 660' FSL & 1980' FWL

Parkway West Field Eddy County, NM

GL:

3316'

KB:

3331' (15')

TD:

11,406'

PBTD:

11,317

Casing:

13-3/8" 48# H-40 STC @ 425' (TOC @ surface)

8-5/8" 24# K-55/32# R-55 STC @ 3100' (TOC @ surface)

5-1/2" 17# S-95/N-80 BTC @ 11,406' (TOC @ 9100' by CBL)

Tubing:

2-3/8" 4.7# N-80 EUE 8rd @ 11,165"; no packer Perforations: M. Morrow

11,168'-184'

16'

65 holes

M. Morrow

11,196'-200'

4'

17 holes

AFE #: 147965

Objective:

TA existing perforations with CIBP. Recomplete uphole to the Strawn.

Procedure:

- 1. Test safety anchors. MIRU PU. Kill well w/ 2% KCl water. ND tree & NU BOP.
- 2. TOH w/ 2-3/8" tubing.
- 3. RU WL. RIH w/ gauge ring & junk basket on WL and tag PBTD. Pull GR-CCL strip from TD to 9500'.
- 4. RIH w/ CIBP on WL. Set CIBP @ +/- 11,130'. Dump bail 35' cmt. Test CIBP to 1000 psi.
- 5. RIH w/ 3-1/8" TAG perf guns on WL and correlate to Schlumberger CNFD log dated 1/13/78. Perforate the following Strawn intervals w/ 2 SPF 120° phased:

Strawn Perforations:

Interval	h (ft)	SPF	# holes
10,198' - 208'	10	2	21
10,247.5'	1	2	3
10,272' - 74'	2	2	5
10,280' - 82'	2	2	5
10,291' - 95'	4	2	9
10,311.5'	1	2	3
10,331'	1	2	3
10,337' - 42'	5	2	11
10,355' - 60'	5	2	11
10,376.5'	1	2	3
Total	32		74



- 6. If well is dead, RD WL. TIH w/ profile nipple, 10' 2-3/8" tubing sub, Arrow-Set packer, & on-off tool on 2-3/8" tubing. Set packer @ +/- 10,130'. Test packer to 1000 psi.
- 7. ND BOP & NU tree. Swab tubing dry.
- 8. RU BJ Services. Acidize Strawn perfs 10,198' 10,377' down tubing w/ 2500 gal 15% HCl, 7500 gal gelled 15% HCl, & 65 ball sealers per BJ recommendation (Proposal No. 215854965B). RD BJ Services. Flow back load.
- 9. Swab well in. Put to production. RDMO.

S. Jones 11/24/2009

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Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

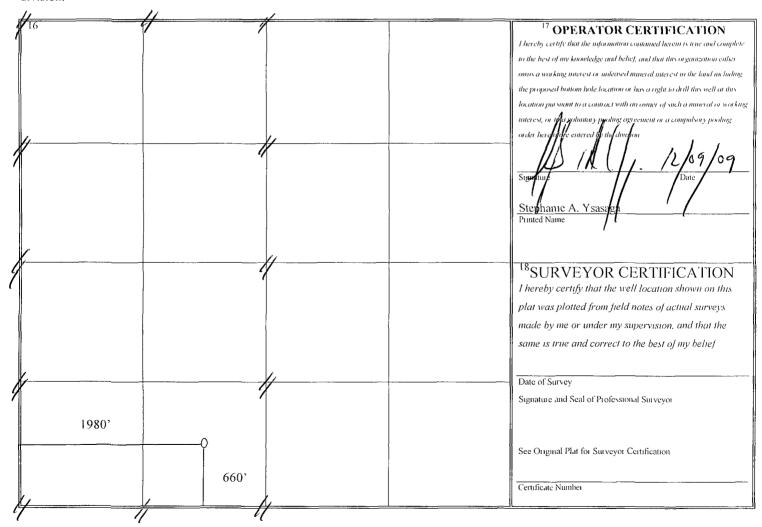
Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT ¹ API Number ² Pool Code 30-015-22367 Strawn 1 Property Code 5 Property Name Well Number Parkway West Unit ⁷OGRID No. 8 Operator Name ⁹ Elevation 6137 Devon Energy Production Co., L.P. 3327' GR ¹⁰ Surface Location UL or lot no. Feet from the North/South line Feet from the East/West line Township Range Lot Idn County Section 29E 660 1986 198 South West Eddy Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres ⁽³ Joint or Infill 14 Consolidation Code ¹⁵ Order No. 320

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



MEXICO OIL CONSERVATION COMMISS