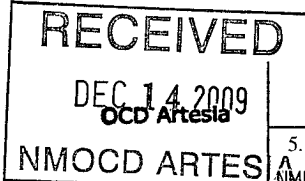


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 FSL 440 FWL SWSW(M) Sec 28 T23S R29E

5. Lease Serial No.

NMM86024

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Cypress 28 Federal #1H

9. API Well No.

30-015-37249

10. Field and Pool, or Exploratory Area  
Laguna Salado Bone Spring, S.

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☒ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

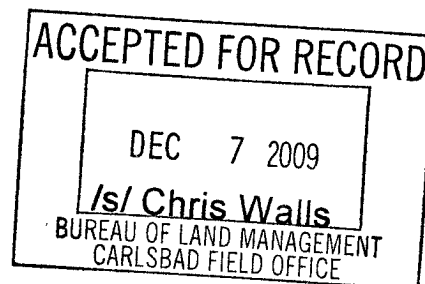
☐ Well Integrity

☒ Other Set prod.

casing & cement

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

11/13/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**CYPRESS 28 FEDERAL #1**

DIRECTIONAL DRILL 8-1/2" PRODUCTION HOLE TO 10275' MD, 7442' TVD, 9/28/09

RIH w/ 5-1/2.5" 17# L-80 LTC PRODUCTION CASING AS FOLLOWS

WEATHERFORD REAMER SHOE @ 10275', FLOAT COLLAR @ 10199', WF DVT @ 5023', & WF POST TOOL @ 3065'  
W/ RIGID CENTRALIZERS 10' AND 40' FROM SHOE

SPIRAL GLIDE CENTRALIZERS EVERY OTHER JOINT FROM 10144' TO 5676' TOTAL OF 60

BOW SPRING CENTRALIZERS EVERY THIRD JOINT FROM 5564' TO 2776' TOTAL OF 26

CEMENT 1ST STAGE W/ 20 BBLS FW, 24 BBLS SUPER FLUSH, 10 BBLS WG-19 GEL SPACER W/ RED DYE, 1650 SX (470BBLS) CI H VERSACEM @ 13.2 PPG, 1.6 YIELD

DROPPED TOP PLUG, DISPLACED CEMENT W/ FW, BUMPED PLUG HELD PRESSURE UP TO 2185 PSI FOR 5 MINUTES, BLED OFF AND GOT 2.0 BBL RETURNS. FLOAT EQUIPMENT HOLDING, HAD FULL RETURNS THROUGH CEMENT JOB, CEMENT IN PLACE @ 1430 HRS..

DROP BOMB LET GRAVITATE FOR 25 MINUTES OPEN DV TOOL AT 800 PSI.

HALLIBURTON CIRCULATE BOTTOMS UP OFF TOP DV TOOL AT 5,007' AT 6.5 BPM 530 PSI. FULL RETURNS.

CIRCULATED 631SX (180 BBLS) CEMENT TO SURFACE, CIRC 6 HRS.

CEMENT 2ND STAGE W/ 5 BBLS FW, 20 BBLS WG-19 GEL SPACER W/ RED DYE, 480 SX (224 BBLS) IFC CEMENT @ 11.7 PPG, 2.61 YIELD. FOLLOWED BY 100 SX (24 BBLS) PP CEMENT @ 14.8 PPG, 1.33 YIELD.

DROPPED TOP PLUG. DISPLACED CEMENT WITH FW & 9.4 PPG MUD, BUMPED PLUG, HELD PRESSURE UP TO 2380 PSI FOR 5 MINUTES, BLED BACK 2.0 BBL, FLOAT EQUIPMENT HOLDING, HAD FULL RETURNS THROUGH OUT CEMENT JOB. CEMENT IN PLACE AT 22:00 HOURS.

DROP BOMB AND LET GRAVITATE FOR 15 MINUTES, OPEN POST TOOL WITH 2800 PSI AT 1.5 BPM

CIRCULATE W/ 9.4 MUD, CIRC 300SX (140 BBL) CEMENT TO SURFACE.

CEMENT 3RD STAGE W/ 10 BBLS FW, 320 SX (224 BBLS) IFC CEMENT @ 11.7 PPG, 2.61 YIELD FOLLOWED BY 100 SX (24 BBLS) PP CEMENT @ 14.8 PPG, 1.34 YIELD

DROPPED TOP PLUG. DISPLACED CEMENT W/ 9.4 PPG MUD BUMPED PLUG AND HELD PRESSURE UP TO 2300 PSI FOR 5 MINUTES, BLED BACK 1 BBL, FLOAT EQUIPMENT HOLDING. HAD FULL RETURNS THROUGH OUT CEMENT JOB. CIRCULATED 32 SX (15 BBLS) CEMENT TO SURFACE

RELEASE RIG AT 14:00 9-30-2009