

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCD Artesia
DEC 14 2009

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NMOC D ARTESIA

5 Lease Serial No
NM-99034
6 If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Yates Petroleum Corporation

3a Address

105 S. 4th Str., Artesia, NM 88210

3b Phone No (include area code)

575-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

Surface - 1375'FSL & 130'FWL of Section 4-T24S-R29E (Unit L, NWSW)

BHL - 2020'FSL & 4664'FWL of Section 4-T24S-R29E (Unit I, NESE)

7 If Unit or CA/Agreement, Name and/or No

NA

8 Well Name and No

Juniper BIP Federal #8H

9 API Well No

30-015-37252

10. Field and Pool or Exploratory Area

Cedar Canyon; Bone Spring

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operations</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

11/4/09 MIRU. NU BOP. Tagged DV tool at 2805'. Drilled DV tool and tested to 1000 psi, held good.
11/5/09 Tagged DV tool at 6365'. Drilled DV tool and tested to 1000 psi, held good. Circulated hole clean.
11/8/09 Pickled annulus and tubing with 500g Xylene, 1200g 15% HCL acid. Circulated hole with 3% KCL.
11/9/09 Work scraper through DV tools. TIH with mill tooth bit and tubing. Tagged at 11,918'. Drill plug, float collar and 1.5' cement. PBTD at 11,921'. Circulated hole clean. Pressure tested 5-1/2" casing from surface to PBTD to 2550 psi, held good. Spotted 2500g 15% IC HCL acid from 9059'-11,918'.
11/10/09 Perforated Bone Spring 11,390', 11,565', 11,740' and 11,918' for a total of 48 holes. Pumped 80 bbls fluid into perfs to displace acid at 7 bpm at 1700 psi. Pumped 14 bbls fluid down tubing to displace acid. ND BOP. Frac w/30# borate XL, 3775 bbls fluid, 154,200# 20/40 Ottawa, 81,450# 20/40 RCS.

CONTINUED ON NEXT PAGE:

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed) Tina Huerta
Title Regulatory Compliance Supervisor
Signature *Tina Huerta*
Date November 24, 2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

DEC 10 2009


/s/ Dustin Winkler

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make false statements or representations as to any matter within its jurisdiction.

Form 3160-5 continued:

- 11/11/09 Spotted 2500g 7-1/2% HCL acid at 11,205'. Perforated Bone Spring 10,629', 10,821', 11,013' and 11,205' for a total of 48 holes. Spearhead 2500g 7-1/2% HCL acid ahead of frac. Frac w/30# borate XL, 4286 bbls fluid, 157,438# 20/40 Ottawa, 76,989# 20/40 RCS.
- 11/12/09 Spotted 2500g 7-1/2% HCL acid at 10,437'. Perforated Bone Spring 9861', 10,053', 10,245' and 10,437' for a total of 48 holes. Spearhead 2500g 7-1/2% HCL acid ahead of frac. Frac w/30# borate XL, 4085 bbls fluid, 153,362# 20/40 Ottawa, 76,151# 20/40 RCS. Spotted 2500g 7-1/2% HCL acid at 9669'. Perforate Bone Spring 9093', 9285', 9477' and 9669' for a total of 48 holes. Spearhead 2500g 7-1/2% HCL acid ahead of frac. Frac w/30# borate XL, 4080 bbls fluid, 154,092# 20/40 Ottawa, 79,686# 20/40 RCS. Spotted 2500g 7-1/2% HCL acid at 8901'. Perforated Bone Spring 8325', 8517', 8709' and 8901' for a total of 48 holes. Spearhead 2500g 7-1/2% HCL acid ahead of frac. Frac w/30# borate XL, 3895 bbls fluid, 158,678# 20/40 Ottawa, 77,644# 20/40 RCS. 5-1/2" 17# WL set AS-1 packer with 2.25" on/off tool and 2-7/8" tubing at 7105'.
- 11/18/09 Date of 1st production - Bone Spring



Regulatory Compliance Supervisor
November 24, 2009