RM

Form 3160-5 (February 2005)

OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No	
5. Lease Serial No NM 103591	

			NM 103591 6. If Indian, Allottee or Tribe Name							
	ot use this fo	OTICES AND REPO orm for proposals to lse Form 3160-3 (A								
	SUBMIT	IN TRIPLICATE - Other		7. If Unit of CA/Agreement, Name and/or No.						
1. Type of Well										
Oil We	II ✓ Gas We	ell Other				8. Well Name and No Deliah No. 1 (Green Wooley Booger Fed. 5 No. 2)				
2. Name of Operator Probity Operating, L	LC	700000000000000000000000000000000000000				9. API Well No. 30-015-37344				
3a. Address			3b. Phone No	. (include are	ea code)	10. Field and Pool or Exploratory Area				
110 W. Louisiana, Suite 32 Midland, TX 79701	25		432-570-112	22		Hoag Tank	(Morrow)	250 1 4 2000		
4. Location of Well (1898' FSL and 195' FEL (19 Section 5 T19S, R24E	Footage. Sec., T.,R &Z	.,M. or Survey Description)				11. Country o Eddy Count				
	12. CHECK	THE APPROPRIATE BO	X(ES) TO INI	DICATE NA	TURE OF NOTIC	CE, REPORT (OR OTHER D	NMOCD ARTESIA		
TYPE OF SUB	MISSION		*		TYPE OF ACT	ION				
Notice of Intent						uction (Start/Re	ction (Start/Resume) Water Shut-Off			
Notice of Intent		Alter Casing				eclamation		Well Integrity		
Subsequent Rep	ort	Casing Repair	☐ New	New Construction Rec			omplete Other			
		Change Plans		Plug and Abandon Temporar		orarily Abando	on			
Final Abandonn		Convert to Injection		Back		r Disposal		approximate duration thereof. I		
following completesting has been determined that that the lit is requested to characteristics.	ation of the involve completed. Final A ne site is ready for ange the casing o	d operations. If the operation is the operation is described bandonment Notices must be final inspection.)	on results in a note of the filed only af	multiple com ter all require	pletion or recomp ments, including	letion in a new reclamation, h	interval, a Fo	must be filed within 30 days orm 3160-4 must be filed once pleted and the operator has 3, 2009 per a Change Plans		
Depth Interval	Casing Size	Casing Weight	Grade	Joint	Collapse Fac	ctor Tens	sile Yield Fac	ctor Burst Factor		
0-1400' 1400' - 5800' 5800' - 9000'	5 1/2" 5 1/2" 5 1/2"	17 lb/ft 17 lb/ft 17 lb/ft	N-80 K-55 N-80	LTC LTC LTC	9.3 1.75 1.45	2.2 2.1 1.4	1	1.78 1.22 1.78		
Probity Operating, L OGRID No. 269709	LC									
14. I hereby certify tha Name (Printed/Typ Rached Hindi		e and correct.		Title Vice	e President - Op	erations Man	ager			
Signature	dudt	(noli		Date 12/0	Date 12/07/2009 APPROVED			PROVED		
		THIS SPACE	FOR FEDI	ERAL OR	STATE OF	ICE USE				
Approved by				Title	,		Date	DEC 1 0 2009		
Conditions of approval, that the applicant holds entitle the applicant to c	legal or equitable tit	Approval of this notice does le to those rights in the subject tereon.	not warrant or it lease which w	certify	Č		WE	SLEY W. INGRAM		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any ideal fictitious or fraudulent statements or representations as to any matter within its introdiction.

