

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MMOCD

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM0405444		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator DEVON ENERGY PRODUCTION CO L P			7. Unit or CA Agreement Name and No.		
Contact: KAREN COTTOM E-Mail: karen.cottom@dvn.com			8. Lease Name and Well No. TODD 15K FED 11		
3. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102			9. API Well No. 30-015-32154-00-S1		
3a. Phone No. (include area code) Ph: 405.228.7512			10. Field and Pool, or Exploratory INGLE WELLS-DELAWARE		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESW 1980FSL 1980FWL At top prod interval reported below NESW 1980FSL 1980FWL At total depth NESW 1980FSL 1980FWL			11. Sec., T., R., M., or Block and Survey or Area Sec 15 T23S R31E Mer NMP		
12. County or Parish EDDY			13. State NM		
14. Date Spudded 10/21/2003		15. Date T.D. Reached 11/06/2003		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/01/2003	
17. Elevations (DF, KB, RT, GL)* 3423 GL					
18. Total Depth: MD TVD 8300		19. Plug Back T.D.: MD TVD 8258		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PEX-AITH-CMR-CB				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0		860		860			
11.000	8.625 J55	32.0		4296		1200			
7.875	5.500 K55	16.0		8300		705			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8258							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	6894	8218	6700 TO 6715		30	
B)			6862 TO 6870			
C)			6944 TO 6954			
D)			7797 TO 7810			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6700 TO 6715	ACIDIZED W/1500 GALS 7.5% PENTOL & FRAC'D W/28,000# 16/30
6862 TO 6870	ACIDIZED W/1000 GALS 7.5% PENTOL ACID
6944 TO 6954	ACIDIZED W/ 100 GALS 7.5% PENTOL ACID & FRAC'D W/128,000 # 16/30
7797 TO 7810	ACIDIZED W/ 1000 GALS 7.5% PENTOL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/01/2003	12/15/2003	24	→	86.0	81.0	171.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	50	50.0	→	86	81	171		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

JAN 14 2004

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #26777 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BRUSHY CANYON	6894	8218		RUSTLER ANHYDRITE SALADO BASE OF SALT DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRING	600 930 4083 4315 5228 6894 8218

32. Additional remarks (include plugging procedure):

11/12/03 RIH CBL, TOC @3000', Perf'd 7996-8010 w/ 2spf, Frac'd w/72,000# Ottawa Sand.
PBTD 8258
11/13/03 Perf'd 7797-7810, 6944-6954, 6862-6870, 6700-6715
11/14/03 Acidized 7797-7810w/1000 gals 7.5% pentol acid
11/18/03 Acidized 6944-6954 w/1000 gals 7.5% pentol acid
11/20/03 Frac'd 6944-6954 w/28,000# 16/30
11/21/03 Acidized 6862-6870 w/1000 gals 7.5% pentol acid
11/26/03 Acidized 6700-6715 w/1500 gals 7.5% pentol acid

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #26777 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad
Committed to AFMSS for processing by LINDA ASKWIG on 01/13/2004 (04LA0086SE)

Name (please print) KAREN COTTOMTitle ENGINEERING TECHNICIAN

Signature _____ (Electronic Submission)

Date 01/13/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #26777 that would not fit on the form

26. Perforation Record, continued

Perf Interval	Size	No. Holes	Perf Status
7996 TO 8010			

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval	Amount and Type of Material
7996 TO 8010	FRAC'D W/72,000# OTTAWA SAND

32. Additional remarks, continued

11/29/03 Frac'd 6700-6715 w/28,000# 16/30
12/01/03 RIH w/rods & tbgs, hung well on production