

Oil Cons.
UNITED STATES N.M. DIST. 2
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1301 W. Grand Avenue
Alamogordo, NM 88210FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-55142

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Sterling Silver 3 Federal #8

9. API WELL NO.

30-015-32477 SI

10. FIELD AND POOL, OR WILDCAT

Sand Dunes Delaware West

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 3, T24S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

RECEIVED

2. NAME OF OPERATOR

Poqo Producing Company

JAN 15 2004

3. ADDRESS AND TELEPHONE NO.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

OCD-ARTESIA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 800' FSL & 1980' FWL

At top prod. interval reported below same

At total depth same

CONFIDENTIAL

14. PERMIT NO.

DATE ISSUED

10/8/02

15. DATE SPUDED

11/14/02

16. DATE T.D. REACHED

11/29/02

17. DATE COMPL. (Ready to prod.)

12/19/02

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3454

19. ELEV. CASINGHEAD

3455

20. TOTAL DEPTH, MD & TVD

8309

21. PLUG, BACK T.D., MD & TVD

8269

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-8309

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Delaware 8138-56

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

HDIL, ZDL/CN

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	773	17-1/2	890 sks	
8-5/8	32	4222	11	1160 sks	
5-1/2	17 & 15.5	8309	7-7/8	1670 sks	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

ACCEPTED FOR RECORD

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	7963	

31. PERFORATION RECORD (Interval, size and number)

8138 - 56 (2 spf)

JAN - 9 2003

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8138-56	Acid w/ 1000 gals 7-1/2% acid
	Frac w/ 136,000# 16/30 SLC& TLC

33. *

PRODUCTION

DATE FIRST PRODUCTION 12/19/02		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/26/02	HOURS TESTED 24	CHOKE SIZE ---	PROD'N FOR TEST PERIOD →	OIL—BBL. 80	GAS—MCF. 59	WATER—BBL. 196	GAS-OIL RATIO 737:1
FLOW. TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE →	OIL—BBL. 80	GAS—MCF. 59	WATER—BBL. 196		OIL GRAVITY-API (CORR.) 40.1

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Alvin Isbell

35. LIST OF ATTACHMENTS

C-104, Logs, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Sr. Operation Tech

DATE 01/07/03

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware Lime	4344		
Bell Canyon	4387		
Cherry Canyon	5281		
Brushy Canyon	6502		
Bone Spring	8216		

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH

OPERATOR: POGO PRODUCING
WELL/LEASE: STERLING SILVER 3 FED. 8
COUNTY: EDDY

054-0031

STATE OF NEW MEXICO
DEVIATION REPORT

267	1/2
512	1
773	1
1,019	1 1/2
1,239	1 1/2
1,491	1 1/2
1,741	1 1/2
1,993	1
2,213	1
2,466	3/4
2,717	1 1/4
2,967	3/4
3,219	3/4
3,441	1/2
3,694	1/2
3,957	1/4
4,198	1
4,544	3/4
4,887	3/4
5,012	1/2
5,359	3/4
5,704	3/4
6,112	3/4
6,458	3/4
6,802	3/4
7,149	3/4
7,498	1
7,687	3/4
8,054	3/4
8,300	3/4

RECEIVED

JAN 15 2004

OCD-ARTESIA

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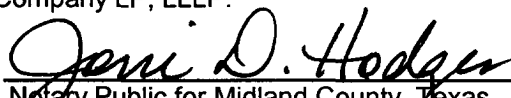
By: 

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 9th day of December, 2002, by Steve Moore on behalf of Patterson-UTL Drilling Company LP, LLLP.

My Commission Expires: 3/31/2003


Notary Public for Midland County, Texas

