Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5 Lease Serial No LC-060904

6. If Indian, Allottee or Tribelina (ie. FIVE)

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						
						DEC 1 6 2009
SUBMIT IN TRIPLICATE – Other instructions on page 2 1. Type of Well					7. If Unit of CA/Agr	ement, Name and/or No. NMOCD ARTESIA
✓ Oil Well Gas Well Other					8. Well Name and No WLH G4S Unit	0.
Name of Operator EnerVest Operating, L.L.C.					9. API Well No. 30-015-37021	
3a. Address 3b. Phone No. (n				(include area code) 10 Field and Pool or Exploratory Area		
1001 Fannin, Suite 800 Houston, Tx 77002-6707	713-465-1	514		Loco Hills;Qu-GB-SA		
4. Location of Well (Footage, Sec., T.,, 1990' FSL & 710" FWL Unit Sec 12, T18S - R29E)			11. Country or Parish, State Eddy County, NM		
12 CHEC	K THE APPROPRIATE BO	X(ES) TO INDI	CATE NATUR	E OF NOTIC	E, REPORT OR OTH	HER DATA
TYPE OF SUBMISSION			TY	PE OF ACT	ION	
▼ Notice of Intent	Alter Casing F		en ire Treat		action (Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	=	Construction		mplete	Other Injection well completion
Final Abandonment Notice	✓ Change Plans Convert to Injection	☐ Plug a	and Abandon	· ·	porarily Abandon Completion er Disposal	
determined that the site is ready for Enervest Operating, LLC permitted to Order #R13128. Proposed Injection Well completion RU Wireline & run GR/CCL/CBL log Acidize using 5,000 gal 15% NEFE, Leave well SI overnight. RU flowbath RIH with plastic-coated 2-3/8" 4.7# 8 RIH w/injection assembly and set parent perform step-rate injection tests. Prepare well for injection.	procedure: s. RIH w/3-1/8" select-fir scale inhibitor and ball seack equipment, install chokard EUE J-55 tubing, 2-3/8 acker 50' above the top of	e csg guns and alers. Frac w/ ke, open to flow 3' x 4-1/2" injec the Grayburg #	d perforate 266 approx. 18,000 vback tank. tion packer, 2-3 44 sand.	57'-2842' (6) gal of 25# 3/8" SN. 57445	SPF, 60 deg phasir cross-linked get and	PPROVED DEC 15 2009 Myles Kristof JU OF LAND MANAGEMENT
14 I hereby certify that the foregoing is to	rue and correct. Name (Printer	d/Typed)			CA	RLSBAD FIELD OFFICE
Shirley Galik			Title Sr. Regulatory Tech			
Signature Shirley	Date 12/10/2009					
	THIS SPACE	FOR FEDE	RAL OR ST	ATE OF	FICE USE	
Approved by		<u>.</u>				
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	itle to those rights in the subject					Date
Tel- 10 H C C C	II.S.C. Section 1212, make it o	orima for any no	reon knowingly	and willfully to	make to any departm	ent or agency of the United States any folco