Form 3160-5 (August 2007)

## OCD-ARTESIA **UNITED STATES**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5. Lease Serial No LC-060904

6. If Indian, Allottee or Tribe Name

DEC 1 & 2009

Do not use this t abandoned well.	DEC 1 6 2009							
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/AsiNINOGD aARTESIA			
1. Type of Well					-			
Oil Well Gas Well Other					8 Well Name and No. WLH G4S Unit #38			
2. Name of Operator EnerVest Operating, L.L.C.					9. API Well No 30-015-37022			
3a. Address 1001 Fannin, Suite 800			No (include area code)		10 Field and Pool or Exploratory Area			
Houston, Tx 77002-6707	713-465-1							
4. Location of Well (Footage, Sec., T, 2000 FSL & 1000" FWL Un Sec. 12, T18S - R29E				11. Country or Parish, State Eddy County, NM				
12. CHEC	K THE APPROPRIATE BOX	X(ES) TO IND	ICATE NATUR	E OF NOTIC	E, REPORT OR OTH	IER DATA		
TYPE OF SUBMISSION TYPE OF ACT					ION			
✓ Notice of Intent	Acıdıze Alter Casing		ure Treat	Recla	Production (Start/Resume)  Reclamation		Shut-Off ntegrity	
Subsequent Report	Casing Repair	=	Construction		mplete	<b>✓</b> Other	Injection well completion	
Final Abandonment Notice			and Abandon Back		Temporarily Abandon Water Disposal		- COMPICE ON	
determined that the site is ready for Enervest Operating, LLC permitted Order #R13128.  Proposed Injection Well completion RU Wireline & run GR/CCL/CBL log Acidize using 5,000 gal 15% NEFE, Leave well SI overnight. RU flowbar RIH with plastic-coated 2-3/8" 4.7# RIH w/injection assembly and set perform step-rate injection tests. Prepare well for injection.	this well as a producer and procedure: s. RIH w/3-1/8" select-fire scale inhibitor and ball seack equipment, install chokens ack equipment, install chokens are the seach series are series and EUE J-55 tubing, 2-3/8"	e csg guns and alers. Frac w/ e, open to flov x 4-1/2" inject he Grayburg	d perforate 266 approx. 18,000 wback tank. etion packer, 2-44 sand.	57'-2842' (6 ) gal of 25# 3/8" SN. <b>SUHEO</b>	SPF, 60 deg phasin cross-linked get and	g, 0.5" EHD). 1 30,000# of 1  APPR  DEC 1 5	6/30 Brady.  OVED  5 2009	ect,
14 I hereby certify that the foregoing is t	rue and correct Name (Printed	VTyped)			1 1.0	/ Myles	Kristof	
Shirley Galik			Title Sr. Re	gulatory Ted	ch C	ARLSBAD FIE	MANAGEMENT LD OFFICE	
Signature Shully	Galik		Date 12/10/2	009				,
	THIS SPACE I	FOR FEDE	RAL OR ST	ATE OF	ICE USE			
Approved by								
			Title			Date		
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	itle to those rights in the subject							
Title 19 II C C Corter 1001 and Tetle 42	II S.C. Control 1212 make et a	orime for arm	arcon knowingly	and willfully +	a make to any departme	nt or agency of	the United States	any false