Submit 1 Copy To Appropriate District Office	State of	of New Me	exico			Form (
District I	Energy, Minera	ils and Natu	iral Resources		DINIO	October 1	3, 2009	
1.525 N. French Dr , Hobbs, NM 88240		., *-		WELL A				
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210					30-015-26746			
<u>District III</u> 1220 South St. Francis Dr.				5. Indicate Type of Lease STATE FEE				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505				6. State Oil & Gas Lease No.				
1220 S St. Francis Dr., Santa Fe, NM		,		o. journe	On a Gus Deus	.0 140.		
87505	DO LAND DEDODES	031 11101 1 0						
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA	ES AND REPORTS				Name or Unit	Agreement N	ame	
DIFFERENT RESERVOIR USE "APPLICA				John AG				
PROPOSALS.)				8. Well	Number			
	as Well 🗌 Ot	her L	EIVED	4				
2. Name of Operator	IAN _ E 2010			D Number		j		
Yates Petroleum Corporation		JAN - 5 2010		025575				
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		AURACOD ADTECIA		10. Pool name or Wildcat South Dagger Draw Upper Penn				
	00210	NMOCD ARTESIA		South Da	South Dagger Draw Opper Femil			
4. Well Location	200 6 6 4	NT -4	1: 1	660	C . C . 1	.	,.	
Unit Letter H : 19	geo feet from the	Nortl	line and	660	feet from the	East	line	
Section 14	Township		nge 24E	NMPM	Eddy	County		
	11. Elevation (Show			tc.)		en Tiber		
建设的利益 、河南沙海通时间的		3610	'GR		10 10 10 10 10 10 10 10 10 10 10 10 10 1			
12. Check Ap	propriate Box to	Indicate N	lature of Notice	e, Report o	r Other Data			
NOTICE OF INT		–	ı		NT REPOR			
			REMEDIAL WO					
 -	CHANGE PLANS		COMMENCE D		NS.∐ PAN	DA	Ш	
	MULTIPLE COMPL		CASING/CEME	NT JOB	Ш	劣		
DOWNHOLE COMMINGLE					,	1 to		
OTHER.			OTHER.		7	02		
OTHER: 13. Describe proposed or comple	tad aparations (Class	rly state all:	OTHER:	and give nort	inant datas inal	99	tod data	
of starting any proposed work								
proposed completion or recor		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	o. Tor wantpie c	completions.	7 ttach wender			
, proposed completion of feedi	inpiction.					OT OO		
Yates Petroleum Corporation plans to	plug and abandon thi	is well as fol	lows:			7	5	
				l be attempted	1.	ري اخ	Ϋ́,	
 MIRU WSU. NU BOP. RU all safety equipment as needed. No casing recovery will be attempted. Tag the CIBP at 7590' that is capped with 35' cement and load the hole with plugging mud. 								
3. Spot 160' plug from 5974'-6134'. This will leave a plug across Wolfcamp top. 4. Spot 160' plug from 5388'-5548'. This will leave a plug across Abo top 5357'- 5543'								
4. Spot 160' plug from 5388' -5548'.	This will leave a plug	g across Abo	o top. [*] - [*] 5357	- 5570			7	
5. Spot 140' plug from 3230'-3370'.	This will leave a plug	g across Bon	e Spring top.					
6. Spot 120' plug from 2038'-2158'.								
7. Spot a plug from 1130'-1230'. This	is will leave a plug ac	cross the surf	ace casing shoe.	WOC 4 hrs a	nd tag plug. R	eset if necess	ary.	
8. Spot a plug from 150' to surface.								
9. Remove all surface equipment and	weld dry hole market	r per regulat	ions.					
NOTE V. D. I. G	.17							
NOTE: Yates Petroleum Corporation	will use steel pits and	d no earth pi	ets					
Spud Date:	p;	g Release Da	nta:					
Spud Date.	Ki	g Kelease D	aic.					
-								
I hereby certify that the information ab	pove is true and comp	olete to the b	est of my knowle	dge and belie	f.			
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SIGNATURE (7 1	+	ITLE Reg	ulatory Complian	oo Cunomica	r ሽለጥር ፣	muory 5 2014	0	
SIGNATURE (CLUMPING	real	iile <u>Keg</u>	uiaioi y Compilan	ice Superviso	L_DAIE_J	muary 5, 2011	<u> </u>	
Type or print name Tina Huert	a E-mail a	address: ti	nah@yatespetrole	eum com	PHONE:	575_748_4169	R	
For State Use Only	u L-IIIall č	.uuros. <u>11</u>	name yarespendit	Jann.CUIII	THONE.	J1J-140-4100	<u>, </u>	
// //	1	;	Approval Granted	providing work	ζ			
APPROVED BY:	K TI	TLE i	s conjulate by 3	15/10	DATE /	100-12	(0/0)	
Conditions of Approval (if any):			A MARKET PARK AND	7	<u> </u>	/	·	
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7" 2 7" 2 7" 2 7" 2	Eddy County CASING PROGRAM 3" 36# J55 26# J55 LT&C 117' 23# N80 LT&C 816' 23# J55 LT&C 4099' 26# J55 LT&C 2572' 26# N80 LT&C 676'	1,180
COMMENTS: API No. 30-150-26746 7" 2 7" 2 7" 2	26# J55 LT&C 117' 23# N80 LT&C 816' 23# J55 LT&C 4099' 26# J55 LT&C 2572'	
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7" 2	23# J55 LT&C 4099' 26# J55 LT&C 2572'	
7" 2	26# J55 LT&C 2572'	
14 ¾." Hole	26# N80 LT&C 676'	
(` '] ' ')		8,280
9 5/8"@1,180′ w/ 1,100 sx (55′ of redimix to surf.)		
	TOPS	
	Glorieta 2,108 Bone Springs 3,320),
	Abo Shale 5,498	3'
	Wolfcamp 5,92 Canyon 7,590	
),	7,00	
8 ¾." Hole (/)		
		 1
	Before	
	Deloie	
DV Tool @ 5,407'		
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(A A)		
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// /		
CIBP @ 7,590' w\ 35' of cement		
7,640' – 7,784' w/ 58 holes		
Acidized w\ 33,300 gal. 20%		
	<u> </u>	
7"@ 8,280' 1 st Stage 'w/ 650 sx (circ.) 2 nd Stage w\ 800 sx (circ.)	Not To Scal 1/5/10 DC/M Hill	le

