

OCD-ARTESIA

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NMOCD ARTESIA

Form 3160-5
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **Edge Petroleum Operating Company, Inc.,**3a. Address
1301 Travis, Suite 2000 Houston, TX 440023b. Phone No. (include area code)
713-335-9808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1793' FNL & 1790' FWL
Sec. 3, T- 19S, R- 30E**5. Lease Serial No.
NM 1139626. If Indian, Allottee or Tribe Name
N/A7. If Unit or CA/Agreement, Name and/or No.
N/A8. Well Name and No.
East Turkey Track 3 Federal #19. API Well No.
30-015-3443510. Field and Pool, or Exploratory Area
Hackberry; Morrow, North (Gas)11. County or Parish, State
Eddy Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The East Turkey Track 3 Federal #1 is off production. This well builds pressure, but when opened the pressure bleeds off immediately without unloading any fluid and the well dies. Recompletion was done to the Strawn from 11,218'-11,238' but was not productive. The well was also recompleted downhole to the Atoka from 11,447'- 11,452' initially making 200+ MCFD but quickly declined to less than 30 MCFD. A recompletion to plug off the above intervals & recomplete to the Wolfcamp from 10,032'-10,170' OA is planned. CIBP will be set @ 11,000'± with 20' cement. Proposed Wolfcamp perms intervals are 2 SPF @ 10,032-10,039', 10,054'-10,072', 10,136'-10,152', & 10,155'-10,170'. Acidize as necessary. Well will be tested and returned to production. A completion report will be filed. Work will commence approx. 01/20/2010.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

APPROVED

DEC 16 2009

/s/ Myles Kristof

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Angela Lightner angela@rkford.com**Title **Consultant 432-682-0440 office**

Signature

Angela Lightner

Date

12/09/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Last updated	10/5/2009
ENGR:	Jesse Allen
RIG:	Grey Wolf 33
ELEV.	3419'
KB:	28.3

SURF LOC: 1793' FNL & 1790' FWL SECTION 3, T19S, R30E
BHL: 1330' FSL & 1330' FWL SECTION 3, T19S, R30E
X:
Y:

10/5/2009, 2:10 PM, Compl_Proposed, E TT 3 FED 1 WBD.xls

**East Turkey track 3 Federal #1
30-015-34435
Edge Petroleum Operating Company, Inc.
December 16, 2009
Conditions of Approval**

- 1. Surface disturbance beyond the existing pad must have prior approval.**
- 2. Closed loop system required.**
- 3. Must bail 35' of cement on top of proposed CIBP @ 11,000'.**
- 4. Subsequent sundry and completion report required.**

MAK 121609