

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APU) for such proposals

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
330' FNL 1980' FWL C SEC 26 T23S R31E
BHL: 2360' FSL & 1570' FWL

5. Lease Serial No.	NM0418220A-SHL NM0405444A-BHL
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	Todd 26C Fed Com 12H
9. API Well No.	30-015-36827
10. Field and Pool, or Exploratory	Ingle Wells; Delaware
11. County or Parish State	Eddy NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Revised TD
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company L.P. respectfully requests to revise the TD for the Todd 26C Fed Com 12H to be 10,595' (MD). The TVD will remain the same 8,095' The new BHL: ~2360 FSL & 1570 FWL which is reflected in item No. 4 above.

**SUBJECT TO LIKE
APPROVAL BY STATE**

(Please see the attached MWD & Gyro surveys)

14. I hereby certify that the foregoing is true and correct

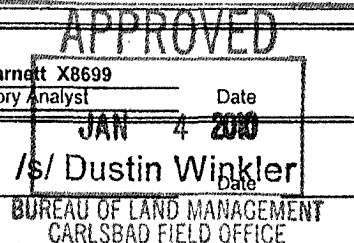
Signed *Judy A. Barnett*

Name **Judy A. Barnett X8699**
Title **Regulatory Analyst**

Date **1/4/2010**

(This space for Federal or State Office use)

Approved by *Dustin Winkler* Title _____
Conditions of approval, if any: _____



This is U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

***See Instruction on Reverse Side**



Scientific Drilling

Gyroscopic Survey Report for DEVON

Well Location	EDDY COUNTY, NEW MEXICO
Well Name	TODD 26 C FED COM #12H
Rig Name	H & P #214
Survey Date	1/1/2010
Latitude	32.28 deg
North Reference	Grid North
Grid Correction	-0.31 deg
Depth Reference	RKB
Calculation Method	Minimum Curvature
Section (VS) Ref	0.00N (ft), 0.00E (ft), 180.30Azim (deg)
Definitive Survey	FINAL SURVEY
Operator	LEO GARZA

Comments



Survey Report

Well Name:		TODD 26 C FED COM #12H							
Survey:		FINAL SURVEY							
Survey Date:		1/1/2010							
MD	Inc	Azim	TVD	VS	Northing	Easting	DLS	Closure Distance	Closure Angle
ft	deg	deg	ft	ft	ft	ft	deg/100ft	ft	deg
0.00	0.00	0.00	0.00	0.00	0.00	0.00	Invalid	0.00	0.00
100.00	0.32	200.85	100.00	0.26	-0.26	-0.10	0.32	0.28	200.85
200.00	0.42	202.37	200.00	0.87	-0.86	-0.34	0.10	0.93	201.45
300.00	0.71	222.06	299.99	1.67	-1.66	-0.89	0.34	1.88	208.25
400.00	0.92	238.28	399.98	2.55	-2.54	-1.99	0.31	3.23	218.04
500.00	1.16	248.60	499.97	3.35	-3.33	-3.62	0.31	4.92	227.33
600.00	1.28	258.42	599.94	3.96	-3.93	-5.66	0.24	6.89	235.23
700.00	1.39	254.87	699.92	4.51	-4.47	-7.93	0.14	9.10	240.58
800.00	1.38	287.85	799.89	4.47	-4.42	-10.24	0.79	11.15	246.67
900.00	1.54	287.45	899.86	3.71	-3.65	-12.66	0.16	13.18	253.94
1000.00	1.33	279.99	999.82	3.12	-3.04	-15.08	0.28	15.39	258.59
1100.00	1.15	280.94	1099.80	2.74	-2.65	-17.21	0.18	17.41	261.24
1200.00	1.06	271.05	1199.78	2.55	-2.45	-19.12	0.21	19.27	262.71
1300.00	0.86	265.05	1299.77	2.60	-2.49	-20.79	0.22	20.94	263.16
1400.00	0.63	256.13	1399.76	2.81	-2.69	-22.07	0.26	22.23	263.05
1500.00	0.48	252.82	1499.76	3.07	-2.95	-23.01	0.15	23.20	262.70
1600.00	0.05	304.03	1599.75	3.17	-3.05	-23.44	0.46	23.64	262.59
1700.00	0.14	27.63	1699.75	3.04	-2.92	-23.42	0.14	23.60	262.90
1800.00	0.26	99.39	1799.75	2.97	-2.85	-23.14	0.25	23.31	262.99
1900.00	0.56	69.32	1899.75	2.83	-2.71	-22.46	0.36	22.63	263.12
2000.00	0.49	57.89	1999.75	2.43	-2.32	-21.65	0.12	21.78	263.90
2100.00	0.68	55.35	2099.74	1.86	-1.75	-20.80	0.20	20.88	265.19
2200.00	0.84	55.05	2199.73	1.10	-0.99	-19.71	0.16	19.74	267.11
2300.00	0.80	42.89	2299.72	0.16	-0.06	-18.64	0.18	18.64	269.81
2400.00	1.14	43.38	2399.71	-1.08	1.17	-17.48	0.34	17.52	273.83
2500.00	1.39	35.06	2499.68	-2.80	2.89	-16.10	0.31	16.36	280.16
2600.00	1.65	31.18	2599.65	-5.03	5.11	-14.66	0.28	15.52	289.22
2700.00	1.57	26.26	2699.61	-7.50	7.57	-13.31	0.16	15.31	299.62
2800.00	1.59	32.16	2799.57	-9.91	9.97	-11.97	0.16	15.57	309.80
2900.00	1.18	30.87	2899.54	-11.97	12.03	-10.70	0.41	16.10	318.35
3000.00	0.82	4.10	2999.53	-13.58	13.63	-10.12	0.58	16.98	323.42
3100.00	0.40	340.46	3099.52	-14.62	14.68	-10.18	0.49	17.86	325.25
3200.00	0.13	250.51	3199.52	-14.91	14.96	-10.41	0.42	18.23	325.18
3300.00	0.26	251.74	3299.52	-14.80	14.86	-10.73	0.12	18.32	324.16
3400.00	0.54	229.85	3399.52	-14.42	14.48	-11.30	0.32	18.37	322.04
3500.00	0.58	231.61	3499.51	-13.80	13.86	-12.06	0.05	18.37	318.99
3600.00	0.99	161.46	3599.51	-12.67	12.73	-12.18	0.96	17.62	316.27
3700.00	2.13	143.67	3699.47	-10.36	10.42	-10.80	1.23	15.01	313.96
3800.00	2.37	144.74	3799.39	-7.19	7.23	-8.51	0.24	11.16	310.36



Well Name: TODD 26 C FED COM #12H

Survey: FINAL SURVEY

Survey Date: 1/1/2010

MD ft	Inc deg	Azim deg	TVD ft	VS ft	Northing ft	Easting ft	DLS deg/100ft	Closure Distance ft	Closure Angle deg
3900.00	2.93	148.73	3899.28	-3.33	3.36	-5.99	0.58	6.87	299.30
4000.00	3.36	146.03	3999.13	1.27	-1.26	-3.02	0.46	3.27	247.45
4100.00	4.06	143.47	4098.92	6.53	-6.53	0.72	0.72	6.57	173.67
4200.00	3.95	143.75	4198.68	12.13	-12.16	4.87	0.12	13.09	158.18
4300.00	3.31	144.59	4298.48	17.24	-17.29	8.58	0.63	19.30	153.61
4400.00	2.61	149.15	4398.34	21.54	-21.60	11.42	0.74	24.43	152.13
4500.00	2.31	150.45	4498.25	25.24	-25.31	13.58	0.31	28.73	151.78
4600.00	2.03	149.05	4598.18	28.50	-28.58	15.49	0.29	32.51	151.55
4700.00	1.77	151.13	4698.12	31.36	-31.45	17.14	0.27	35.82	151.41
4800.00	1.87	164.97	4798.07	34.28	-34.38	18.31	0.45	38.95	151.96
4900.00	1.83	169.62	4898.02	37.43	-37.53	19.02	0.16	42.07	153.12
5000.00	1.58	171.27	4997.98	40.36	-40.46	19.52	0.25	44.92	154.25
5100.00	1.39	170.63	5097.94	42.92	-43.02	19.93	0.19	47.41	155.15
5200.00	1.23	167.80	5197.92	45.16	-45.27	20.35	0.17	49.64	155.79
5300.00	1.04	172.63	5297.90	47.11	-47.22	20.69	0.21	51.56	156.33
5400.00	0.92	172.71	5397.88	48.81	-48.92	20.91	0.12	53.21	156.85
5500.00	0.75	168.90	5497.87	50.25	-50.37	21.14	0.18	54.62	157.23
5600.00	0.70	163.18	5597.86	51.48	-51.59	21.44	0.09	55.87	157.43
5700.00	0.63	161.16	5697.86	52.58	-52.70	21.80	0.07	57.03	157.53
5800.00	0.58	173.23	5797.85	53.60	-53.72	22.04	0.14	58.06	157.70
5900.00	0.40	160.91	5897.85	54.43	-54.55	22.21	0.20	58.90	157.85
6000.00	0.38	148.47	5997.85	55.04	-55.16	22.50	0.09	59.57	157.81
6100.00	0.42	139.61	6097.84	55.60	-55.72	22.91	0.07	60.25	157.65
6200.00	0.32	137.11	6197.84	56.08	-56.21	23.34	0.11	60.86	157.45
6300.00	0.34	135.53	6297.84	56.50	-56.62	23.73	0.03	61.39	157.26
6400.00	0.29	154.02	6397.84	56.94	-57.06	24.05	0.11	61.93	157.14
6500.00	0.17	216.88	6497.84	57.29	-57.41	24.08	0.26	62.26	157.25
6600.00	0.26	257.41	6597.84	57.46	-57.58	23.76	0.17	62.29	157.57
6700.00	0.20	245.15	6697.84	57.58	-57.70	23.39	0.08	62.26	157.94
6800.00	0.34	279.61	6797.83	57.61	-57.73	22.94	0.21	62.12	158.33
6900.00	0.44	262.67	6897.83	57.61	-57.73	22.26	0.15	61.87	158.91
7000.00	0.23	254.92	6997.83	57.71	-57.83	21.68	0.21	61.76	159.44
7100.00	0.11	52.48	7097.83	57.71	-57.82	21.57	0.34	61.71	159.55
7200.00	0.13	20.27	7197.83	57.54	-57.66	21.68	0.07	61.60	159.39
7300.00	0.06	134.64	7297.83	57.47	-57.58	21.76	0.16	61.56	159.30
7400.00	0.15	177.65	7397.83	57.64	-57.75	21.80	0.12	61.73	159.32
7500.00	0.58	142.56	7497.83	58.17	-58.28	22.11	0.46	62.34	159.22
7533.00	0.58	150.31	7530.83	58.44	-58.56	22.29	0.24	62.66	159.16



Company: Devon Energy			Date: 1/4/2010		Time: 06:09:01		Page: 1	
Field: Eddy Co., NM (NAD 83)			Co-ordinate(NE) Reference:		Well: #12, Grid North			
Site: Todd 26C Federal Com #12			Vertical (TVD) Reference:		SITE 3452 0			
Well: #12			Section (VS) Reference:		Well (0.00N,0.00E,180.30Azi)			
Wellpath: 1			Survey Calculation Method:		Minimum Curvature		Db: Sybase	

Survey: Wft Svy		Start Date: 1/2/2010	
Company: Weatherford International Ltd.		Engineer: Russell W Joyner	
Tool: MWD/MWD - Standard		Tied-to: User Defined	

Field: Eddy Co., NM (NAD 83)			
Map System: US State Plane Coordinate System 1983		Map Zone: New Mexico, Eastern Zone	
Geo Datum: GRS 1980		Coordinate System: Well Centre	
Sys Datum: Mean Sea Level		Geomagnetic Model: igrf200510	

Site: Todd 26C Federal Com #12			
330' FNL 1980' FWL of Sec 26 T23S R31E			
Site Position:	Northing: 466750.73 ft	Latitude: 32 16 54.571 N	
From: Map	Easting: 721395 28 ft	Longitude: 103 45 2.517 W	
Position Uncertainty: 0.00 ft		North Reference: Grid	
Ground Level: 3427.00 ft		Grid Convergence: 0.31 deg	

Well: #12		Slot Name:	
Well Position: +N/-S 0.00 ft	Northing: 466750 73 ft	Latitude: 32 16 54.571 N	
+E/-W 0.00 ft	Easting: 721395 28 ft	Longitude: 103 45 2.517 W	
Position Uncertainty: 0.00 ft			

Wellpath: 1		Drilled From: Surface	
Current Datum: SITE		Tie-on Depth: 0.00 ft	
Magnetic Data: 10/21/2009		Above System Datum: Mean Sea Level	
Field Strength: 48852 nT		Declination: 7.86 deg	
Vertical Section: Depth From (TVD)		Mag Dip Angle: 60.27 deg	
ft	+N/-S ft	+E/-W ft	Direction deg
0.00	0.00	0.00	180.30

Survey										
MD ft	Incl deg	Azin deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
7533.00	0.58	150.31	7530.83	-58.56	22.29	58.44	0.00	0.00	0.00	Tie On Scientif Start Wft Svy
7600.00	2.80	146.20	7597.79	-60.21	23.37	60.09	3.32	3.31	-6.13	
7631.00	5.40	140.10	7628.71	-61.96	24.73	61.83	8.49	8.39	-19.68	
7662.00	8.00	136.60	7659.50	-64.65	27.15	64.51	8.49	8.39	-11.29	
7694.00	10.20	131.80	7691.09	-68.16	30.79	67.99	7.27	6.87	-15.00	
7725.00	12.40	124.40	7721.49	-71.87	35.58	71.68	8.49	7.10	-23.87	
7756.00	15.00	124.10	7751.61	-76.00	41.65	75.78	8.39	8.39	-0.97	
7788.00	18.60	127.60	7782.24	-81.44	49.13	81.18	11.68	11.25	10.94	
7819.00	23.00	130.10	7811.21	-88.36	57.68	88.05	14.48	14.19	8.06	
7851.00	26.80	131.80	7840.23	-97.19	67.85	96.84	12.08	11.87	5.31	
7882.00	30.50	134.30	7867.43	-107.35	78.69	106.94	12.54	11.94	8.06	
7913.00	34.30	137.10	7893.60	-119.25	90.27	118.77	13.18	12.26	9.03	
7945.00	37.60	139.90	7919.50	-133.33	102.70	132.79	11.52	10.31	8.75	
7976.00	40.80	142.90	7943.53	-148.64	114.91	148.04	12.00	10.32	9.68	
8008.00	44.80	145.70	7967.00	-166.30	127.57	165.63	13.84	12.50	8.75	
8039.00	48.80	148.20	7988.22	-185.25	139.88	184.51	14.18	12.90	8.06	
8070.00	52.80	149.60	8007.81	-205.82	152.28	205.02	13.37	12.90	4.52	
8102.00	57.70	151.70	8026.05	-228.73	165.15	227.86	16.23	15.31	6.56	
8133.00	61.60	154.30	8041.71	-252.57	177.28	251.63	14.51	12.58	8.39	
8164.00	64.50	157.50	8055.76	-277.79	188.55	276.80	13.12	9.35	10.32	
8196.00	66.40	160.80	8069.06	-304.99	198.90	303.94	11.10	5.94	10.31	
8212.00	68.20	162.60	8075.23	-319.00	203.53	317.93	15.31	11.25	11.25	
8227.00	70.40	163.30	8080.54	-332.41	207.65	331.32	15.30	14.67	4.67	
8243.00	72.80	163.80	8085.59	-346.97	211.94	345.86	15.29	15.00	3.12	



Weatherford International Ltd.

WFT Survey Report

**Weatherford**

Company: Devon Energy
Field: Eddy Co., NM (NAD 83)
Site: Todd 26C Federal Com #12
Well: #12
Wellpath: 1

Date: 1/4/2010 Time: 06:09.01 Page: 2
Co-ordinate(NE) Reference: Well: #12, Grid North
Vertical (TVD) Reference: SITE 3452.0
Section (VS) Reference: Well (0.00N,0.00E,180.30Azi)
Survey Calculation Method: Minimum Curvature Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
8259.00	75.00	164.90	8090.02	-361.77	216.09	360.64	15.25	13.75	6.87	
8290.00	79.70	167.30	8096.81	-391.13	223.35	389.95	16.94	15.16	7.74	
8321.00	84.20	170.00	8101.15	-421.21	229.38	420.00	16.88	14.52	8.71	
8337.00	85.90	171.20	8102.53	-436.94	231.99	435.71	12.99	10.62	7.50	
8353.00	87.60	172.60	8103.44	-452.75	234.24	451.52	13.76	10.62	8.75	
8370.00	89.30	174.50	8103.90	-469.64	236.14	468.39	14.99	10.00	11.18	
8384.00	90.50	176.10	8103.92	-483.59	237.29	482.34	14.29	8.57	11.43	
8416.00	92.40	179.50	8103.11	-515.55	238.52	514.29	12.17	5.94	10.62	
8447.00	93.00	183.50	8101.65	-546.50	237.71	545.24	13.03	1.94	12.90	Last Svy

Annotation

MD ft	TVD ft	
7533.00	7530.83	Tie On Scientific GYRO
7600.00	7597.79	Start Wft Svy
8447.00	8101.65	Last Svy