Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr , Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division

Form C-105 Revised March 25, 1999

WELL API NO 30-015-36501

<u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210				Santa Fe, NM 87505				5 Indicate Type of Lease STATE ☐ FEE 🔀				
<u>District III</u> 1000 Rio Brazos Rd,				r .	(4	(=/n)	Γ	State Oil & O				
District IV 1220 S St Francis Di	, Santa Fe, NM 875	05			74							
WELL C			COMPL	ETION REPOR	RT AND	LOG						
1a. Type of Well OIL WEI	LL 🛛 GAS WE	LL 🔲 D	RY 🗆	OTHER			-	7. Le	- 1	HEC	EIVED	7
	etion ORK 🗍 DEEPE OVER			DIFF. 🛛 RESVR. OTHER						DEC	1 1 2009	
2. Name of Operato			BACK 1	RESVK. OTHER				8. W	ell No	MOCE	ARTESIA	+
Mewbourne Oil Co	mpany 14744							#1	l-us-			J
3. Address of Opera PO Box 5270 Hobbs, NM 88241	ntor							9 Po ComeB Undesignated	ool name or Y San Andres			
4 Well Location												
				North			650_					
Section 10 Date Spud	Date T D Reache			20S mpl. (Ready to Prod)	Range 25E 13 Elevations (DF)			NMPM RKB, RT, Gl	Eddy R, etc.)	County 14. Elev. Casinghead		
09/16/08	09/24/08		11/24/09		3406' GL					3406		
15 Total Depth 3350'	16 Plug E 2400'		l z	Multiple Compl. How ones?	Many	18 Interva Drilled By		Rotary Tools	S	Cable T	Tools	
19. Producing Inter- 1887' - 1971' Yeso	<u> </u>		, Bottom, N	ame					No		onal Survey Made	
21. Type Electric ar	nd Other Logs Run	1						21. V No	Was Well Co	ored		
23.			ASING R	ECORD (Report			ell)					
CASING SIZE	WEIG	HT LB /FT		DEPTH SET	HO:	LE SIZE		CEMENTIN	IG RECORI	D A	MOUNT PULLED	
24.	LINER RECORD			25.			TUBING RECORD					
SIZE	TOP	BOTTO		SACKS CEMENT	SCREEN		SIZ		DEPTH		PACKER SET	
							2 3/8	ii .	2129		NA	
26 Barfarat	(:	1 4 -			27 4 61	D. GLIOT	ED.	OTUDE C	EN (EN IT) C	OUEFZE	ETC	
26. Periorai	ion record (interva	ii, size, and i	iumber)			D, SHOT, NTERVAL		ACTURE, C.				
1887' - 1971' (25', 2	0 holes, selectively	y, 0.40" EHI	O and 120° P	hasing)	1887' - 1971'			AMOUNT AND KIND MATERIAL USED Frac w/2000 gals 10% HCL & 212000 gals 20# slickwater carrying 101250# 20/40 Texas Gold Sand				er
										-		
28				PRO	DUCTIO)N		<u> </u>				
Date First Production Production Method (Flowing, gas lift, pumping 11/24/09 Pumping 2" x 1 ½" x 16' RHBC								Well Status (Prod or Shut-in) Producing				
Date of Test 11/28/09	Hours Tested 24	Choke NA	Size	Prod'n For Test Period	Oıl – Bbl 36		Gas 18	- MCF	Water -	Bbl	Gas - Oıl Ratio 500	
Flow TP 65	Casing Pressure 65	Calcula Hour R	ated 24-	Oıl - Bbl 36	Gas -	MCF	V 4	Vater - Bbl. 2	Oıl 31	Gravity - A	PI - (Corr)	
29 Disposition of C Sold	as (Sold, used for							<u></u> .	Test Witne Robin Ter			
30 List Attachment C-102, C-104 & Co									1		··· -	
		ation show	n on both s	ides of this form as t	rue and c	omplete to	the l	best of my kn	owledge a	nd belief		
Printed Name:	Jackie Latha	in O										
Signature	perie_	Lath	nam_	Title Hobbs Reg	gulatory		D	ate 1	2/10/09			
	V											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

IND	DICAT:			MANC	CE WIT	TH GE		IICAL SECTION OF STAT		
Southeastern New Mexico			-	r Oia A1			tern New Mexico			
C. Reef T. Canyon T. Salt T. Strawn			Γ. Ojo Al	amo	and	T. Penn. "B" T. Penn. "C"				
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		71	T. Atoka	1	Cliff I	a Cillis		T Leadville		
Grayburg 574 San Andres 898 T. Queen 175 T. Glorietta 2377 T.Ruster T. Yeso 2506		200	T. Miss		i. Ciiii H	ouse	*****	T. Madison T. Elbert T. McCracken T. Ignacio Otzte T. Granite		
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T. Pen			T. TD 3350	1. Permian				1.		
T. Ciso	co (Boug	gh C)	TLTD 3352	_ 7	C. Penn ".	A"		1		
								OIL OR GAS SANDS OR ZONES		
No. 1, 1	from		to		No. 3, f	rom		to		
No. 2, 1	from		to		No. 4, f	rom		to		
-			IMPORT.	ANT WA	TER SA	ANDS				
nclude	e data on	rate of water	r inflow and elevation to which							
			to				foot			
No. 2, fromto		ою				eet	•••••			
10.3, 1	trom	• • • • • • • • • • • • • • • • • • • •	to							
	_		LITHOLOGY REC	ORD	(Attach a	ddition		essary)		
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology		
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