UNITED TES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

CCD-ARTESIA

FORM APROVED

OMB NO. 1004-0135 EXPIRES: March 31, 2007

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an				NMNM-77046	
abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE				6. If Indian, Allottee	or Tribe Name
				7. Unit or CA Agreement Name and No.	
1a. Type of Well OII Well Gas Well Other				8 Well Name and No.	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP				North Pure Gold 8 Federal 12H	
DEVON ENERGY PRODUCTION COMPANY, LP				9. API Well No.	
3. Address and Telephone No.				30-015-37172	
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611				10. Field and Pool, or Exploratory	
Location of Well (Report location clearly and in accordance with Federal requirements)* J SEC 8 T23S R31E				Delaware 11. County or Parish State	
BHL: 330' FNL & 2240' FEL PP: 2100' FNL & 2240' FEL				Eddy	NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OS SUBMISSION TYPE OF ACTION					
Notice of Intent✓ Subsequent Report☐ Final Abandonment Notice	☐ Alter Casing ☐ Fracture Treat ☐ Reclam ☐ Casing Repair ☐ New Construction ☐ Recomp			ete rily Abandon	Water Shut-Off Well Integrity Other Drilling Operations
13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof of the proposal deepen directionally or recomplete honzontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide					
11/29/09 - MIRU & Spud. TD 17 1/2" hole @ 453'. CHC. RIH w/ 10 jts 13 3/8" 48# H-40 ST&C csg & set @ 453'. RU BJ & lead w/ 230 sx Class C cmt. Tail w/ 250 sx Class C cmt. WOC 48 hrs. BLM on location. 11/30/09 - Test to 3000 psi. 12/04/09 - TD 12 1/4" hole @ 4055'. CHC. 12/04 - 12/05/09 - RIH w/ 26 jts 9 5/8" 40# LT&C (1292') 67 jts 36# LT&C csg (2694') cent btm jt & every 4th jt to surf 4030' & set @ 4055'. RU BJ & lead w/ 1000 sx 35:65 POZ C @ 12.5 ppg. Tail w/ 300 sx 60:40 Premium C @ 13.8 ppg, 35:65 POZ C @ 12.5 ppg. Tail w/ 300 sx 60:40 Premium C @ 13.8 ppg. Circ 300 sx to surf. RD BJ. NU BOP. Test to 5000 psi. WOC 24 hrs. Top of DV Tool @ 4784'. 12/17/- 12/18/09 -TD 8 1/2" hole @ 10,560". Notified BLM. RIH w/ 163 jts 5 1/2" 17# N-80 LT&C & 72 jts 5 1/2" 17# N-80 BT&C csg & set @ 10,560'. RU BJ & lead w/ 636 sx 35:65 POZ CI H & tail w/ 790 sx 50:50 POZ CI H 1st stage & 90 sx to circ. Test to 6000 psi, ok. Second stage lead w/ 495 sx 35:65 POZ CI C & tail w/ 325 sx 60:40 POZ. Notified BLM, advised to WOC six hours.					
14. Thereby certify that the foregoing is tr	ue and correct				
Signed Jay Mr. Sh	Name Title	Judy A. Barnett Regulatory Ana		Date	12/18/2009
(This space for Federal or State Office use)					
Approved by Conditions of approval, if any:	Title			Date	
Title To U S C Section 1001, makes it a chime for any	person knowingly and willially to make	any department of agency of the Onli	neu States anvitais	а. пошоох от народнети si	hatements or representations to any matter

*See Instruction on Reverse Side



